Submit 3 copica

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

District Office			Revised 1-1-8
DISTRICT I	OIL CONSERV	VATION DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM 88240		Box 2088	30-025-06624
DISTRICT II	Santa Ea Nov		
P.O. Box Drawer DD, Artesia, NM DISTRICT III	88210 Santa Fe, Nev	v Mexico 87504-2088	5. Indicate Type of Lease STATE FEE FEE FEE
1000 Rio Brazos Rd., Aztec, NM 8	7440		6. State Oil / Gas Lease No.
		ONIMELLO	
(DO NOT USE THIS FORM FOI	Y NOTICES AND REPORTS : R PROPOSALS TO DRILL OR T RESERVOIR. USE "APPLICATI	O DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name
	ORM C-101) FOR SUCH PROPO		HARRY LEONARD 'E'
1. Type of Well: OIL WELL	GAS WELL OTHER		
2. Name of Operator CHEVI	RON USA INC		8. Well No. 5
Address of Operator 15 SM	IITH RD, MIDLAND, TX 79705		9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG
4. Well Location			FENNOSE SKELLT GRATBURG
Unit Letter H	: 2310' Feet From Th	ne NORTH Line and 330'	Feet From The <u>EAST</u> Line
Section 16			NMPM <u>LEA</u> COUNTY
11.	10. Elevation (Show whether	3481	
Che	eck Appropriate Box to Indi	cate Nature of Notice, Rep	ort, or Other Data
NOTICE OF INTE	NTION TO:		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPODADII V ADANDON	CHANCE DI ANC	COMMENCE DRILLING	OPERATION PLUG AND ABANDONMENT
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	
	J	_	
PULL OR ALTER CASING OTHER:	ted Operations (Clearly state all p	CASING TEST AND CE OTHER:	
PULL OR ALTER CASING OTHER: 12. Describe Proposed or Complet proposed work) SEE RULE 11 5-18-05: MIRU. RU & SWAB TB 5-19-05: PU 133 JTS 2 7/8" TBG 5-20-05: RU FOAM UNIT & BLOV 5-23-05: TIH W/PKR W/8' SPACI 5-24-05: PERF 3727-3734, 3743-5-25-05: SWABBING. 5-26-05: PUMP 110 GALS BAKE TBG, TAC, 10 JTS 2 7/8" TBG. SI	ted Operations (Clearly state all p 03. G DN. PULL PROD TBG. . TAG @ 4090. PULL 7 STANDS W DN TANK. ESTAB CIRC W/AI ING. SET PKR. .3748 & 3752-3758'. ACIDIZE P R 4777 IN 50 BBLS COT BRINE ET TAC W/10000# TENSION.	CASING TEST AND CE OTHER: Dertinent details, and give pertinent OFFICE TO GET ABOVE PERFS. WAITER. RUN 7 STANDS. TAG @ 409 ERFS 3727-3985 W/4750 GALS & FLUSH W/200 BBLS. LD PKF	ADD PERFS & ACIDIZE ADD PERFS & ACIDIZE Int dates, including estimated date of starting any FON BLOW DN LINE. PU BLOW DN LINE TO WH. CIRC HOLE W/FOAM AIR. 15% HCL. RU SWAB. R. PU SAND FILTER & SN & TIH W/122 JTS 2 7/8"
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APPROVED CONDITIONS OF APPROVAL, IF ANY:

PETROLEUM ENGINEER DATE