

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06649
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	879050
7. Lease Name or Unit Agreement Name	MITTIE WEATHERLY
8. Well No.	3
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3484'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line
Section 17 Township 21S Range 37E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ ADD PERFS, ACIDIZE, SCALE SQZ

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-05-05: MIRU.
5-06-05: OPEN TO BLOW DOWN TANK. PU BIT. EOT @ 3740.
5-09-05: TAG CMT @ 3890. D/O CMT FR 3890-3988. TIH W/40 JTS 2 7/8" WS.
5-10-05: PERF 3970-74, 3962-66, 3950-55, 3936-42, 3916-24, 3898-3906, 3883-90, 3876-78, 3842-48, 3819-22, 3744-52, 3733-37, 3710-18, 3692-96. PU PPI PKR & TIH.
5-11-05: WAIT ON ACID CREW.
5-12-05: ACIDIZE PERFS 3692-3974 W/6400 GALS 15% HCL. RU SWAB.
5-13-05: FLOW WELL TO TANK. HOOK WELL UP TO FLOW LINE. LEAVE WELL OPEN TO BATTERY.
5-16-05: PUMP 50 BBLS CHEMICAL FLUSH W/200 BBLS WTR. PU SUB PUMP.
5-18-05: RIG DOWN. CLEAN LOCATION. WELL TURNED OVER TO PRODUCTION.
FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 5/23/2005

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____

PETROLEUM ENGINEER

DATE

JUN 02 2005

DeSoto/Nichols 12-93 ver 1.0