

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025- 20329 20249
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-270
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	46
9. Pool Name or Wildcat	VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-4005'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter N : 990 Feet From The South Line and 1650 Feet From The West Line
Section 25 Township 17S Range 34E NMPM Lea COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-4005'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ISOLATE SECTION IN OPEN HOLE LATERAL ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-03-05: MIRU. SET PIPE RACKS & WS, 198 JTS 2 7/8". PU SHOE. CUT 6" FROM BTM, 3 3/4" JARS, DC'S ON 180 JTS 2 7/8" WS. TAG CIBP @ 5715. INSTL STRIPPER HEAD.
5-04-05: DRILLED IN CIBP @ 5715. TURN LOOSE CIRC. TIH W/80 JTS 2 7/8" WS TO 2500' FOR KILL STRING.
5-05-05: PU BIT, X-O SUB, & 185 JTS 2 7/8" WS TO END OF LATERAL @ 8237. NO FILL. TOH W/WS. WORK BIT & CLEAN UP. LD TBG. TIH W/80 JTS 2 7/8" WS. TOW - 5789. BOW - 5799. END OF LATERAL - 8237. TO ISOLATE VGSAU INTERVAL (OH PKR @ 5895, TOP PKR @ 5709 IN CSG).
5-06-05: TIH W/PKR, TBG, & SN. SET PKR. RU SWAB. KB CORRECTION 6.00'. 183 JTS 2 7/8" TBG 5700.22'. SN @ 5707.
5-09-05: RU SWAB. REL PKR & TOH W/TBG. TIH W/80 JTS 2 7/8" TBG.
5-10-05: WELL PRESS-0#. TIH W/BIT, TBG,. WORK BIT THRU WINDOW. WORK MILL @ 5789 TO 5799. CLEAN UP. TIH TO 5932 W/BIT & TO 5898' W/MILL. NO DRAG. PU PKR & TBG TO 1294.
5-11-05: TI W/146 JTS 2 7/8" TBG. SET PKR. TEST CSG TO 500#-15 MINS - GOOD. RU SWAB. SN @ 5696. PROFILE NIPPLE @ 5698. PKR @ 5706. MIDDLE OF 4 1/4" OPEN HOLE PKR SET @ 5865.
5-12-05: RU SWAB. INSTL HANGER FLANGE. SET W/10,000# TENSION. PULLED INTO PKR. TEST CSG TO 500#. GOOD. RIG DOWN. FINAL REPORT

****ADDITIONAL INFORMATION****

5-17-05: MIRU CTU. TEST CT BOP TO 3300# . TAG UP @ 5864'. TRIED TO WORK TOOL IN. CONTINUE TO 6410. INCR RATE TO 1.39 BPM. WH PREE-300#. CIRC PRESS-4800#. ACID ON FORMATION. CONTINUE TO 7008'. START FLUSH @ 6195'. 1.35 BPM. RIG DOWN CTU. TOTAL FLUID PMPD-1006 BBLs.

5-23-05: REL ON/OFF TOOL @ 5696. PU 82 JTS 2 7/8" PROD TBG TO 2570.

5-24-05: PU TEST SUB, MOTOR, SEAL, GAS SEP, & PUMP. TIH W/176 JTS 2 7/8" (NEW) PROD TBG. TEST FLOW LINE TO 175#. GOOD. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 5/25/2005

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

PETROLEUM ENGINEER

JUN 02 2005