

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 So. St. Francis Dr., Santa Fe, NM 87505

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

H-05-00027

I. Operator and Well

Operator name & address CHEVRON U.S.A. INC. 15 SMITH ROAD MIDLAND, TX 79705							OGRID Number 4323	
Contact Party DENISE PINKERTON							Phone 432-687-7375	
Property Name J. R. PHILLIPS					Well Number 6		API Number 30-025-05959	
UL E	Section 6	Township 20-S	Range 37-E	Feet From The 1897'	North/South Line NORTH	Feet From The 660'	East/West Line WEST	County LEA

II. Workover

Date Workover Commenced: 7-07-04	Previous Producing Pool(s) (Prior to Workover): MONUMENT ABO - ISOLATE & REPAIR CSG LEAK
Date Workover Completed: 7-21-04	

- III. Attach a description of the Workover Procedures performed to increase production.
- IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

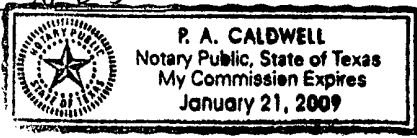
V. AFFIDAVIT:

State of NEW MEXICO)
County of LEA) ss.
DENISE PINKERTON, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Denise Pinkerton Title REGULATORY SPECIALIST Date 5-17-05
E-mail Address leakejd@chevrontexaco.com
SUBSCRIBED AND SWORN TO before me this 23 day of May, 2005

My Commission expires: Jan. 21, 2009 Notary Public



FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

7/21/2004

Signature District Supervisor <u>[Signature]</u>	OCD District <u>1</u>	Date <u>6/2/05</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3002505959
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	584820
7. Lease Name or Unit Agreement Name	PHILLIPS, J. R.
8. Well No.	6
9. Pool Name or Wildcat	MONUMENT ABO
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☐ GAS WELL ☒ OTHER
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>E</u> : <u>1897</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

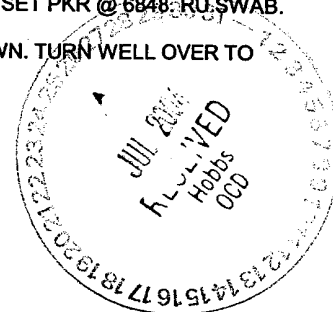
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ISOLATE & REPAIR CSG LEAK ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-07-04: MIRU KEY #331. TIH W/RBP & SET @ 6853. PRESS TEST 5 1/2" CSG FR 6853-SURF TO 600 PSI.
7-08-04: REL RBP @ 6853.
7-09-04: PERF 6865-70, 6875-80, 6887-90, 6902-04, 6914-23, 6934-38, 6950-53, 6969-71, 6978-80, 6987-91. TIH W/RBP & SET @ 7010. TIH W/PKR & SET @ 7000. REL PKR. PUH & RESET PKR @ 6752.
7-12-04: NEW ABO PERFS 6865-6991. ACIDIZE ABO PERFS 6865-6991 W/4000 GALS 20% ANTI-SLUDGE HCL. REL PKR. TAG RBP @ 7010. PULL UP & RESET PKR @ 6752. 6 HR SWAB TEST.
7-13-04: REL PKR @ 6752. TIH W/PKR & RBP. REL RBP @ 7010. PULL UP & RESET RBP @ 6930. PULL UP & SET PKR @ 6860.
7-14-04: TIH W/PKR TO 7040. PUH & SET PKR @ 6780.
7-15-04: REL PKR. SET PKR @ 6780. TIH & STRADDLE INTERVAL 6987-6991. TREAT 6987-6991 W/2000 GALS 20% HCL. PUH ABOVE INTERVAL & TEST TOOLS. REL PKR.
7-16-04: PU PKR & TIKH TO 6736. ACIDIZE 6865-6923 W/1000 GALS 20% HCL. SPOT ACID TO END OF TBG. REL PKR.
7-19-04: TIH W/RBP TO 6925. SET PLUG @ 6945. PU SET PKR @ 6926. TIH & LATCH ON RBP. PUH TO SET RBP & PKR. REL RBP & PKR. TIH & SET RBP @ 6928. SET PKR @ 6909. REL KR. LATCH RBP & MOVE TO 6906. SET PKR @ 6892. SPOT 400 GALS HCL. REL PKR & LATCH RBP. MOVE RBP TO 6895. SET PKR @ 6846. SPOT 35.7 BBLs HCL. TIH & SET RBP BELOW PERF @ 7010. PUH & SET PKR @ 6848. RU SWAB.
7-20-04: SWABBING.
7-21-04: REL PKR & TIH & RET RBP @ 7010. TIH W/BPMAJ, PERF SUB, SN, TAC, & TBG. SET ANCHOR. RIG DOWN. TURN WELL OVER TO PRODUCTION TO RUN RODS.

FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 7/23/2004
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY
GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE JUL 27 2004

Name: 6 ID: 30025059590001 Type: Completion Format: [p] Comp - CDProd vs Time

WELL_LABEL:PHILLIPSJR06

FIELD_CODE:U93

PROD_METH:PR

LASTOCUM:2.9603

CHEVNO:FB4676

FIELD:FLD-MONUMENT

CLASS_CODE:GA

LASTGCUM:1391.3880

SIDETRACK:0

LEASE:PHILLIPS J R

SAP_CODE:UCU937500

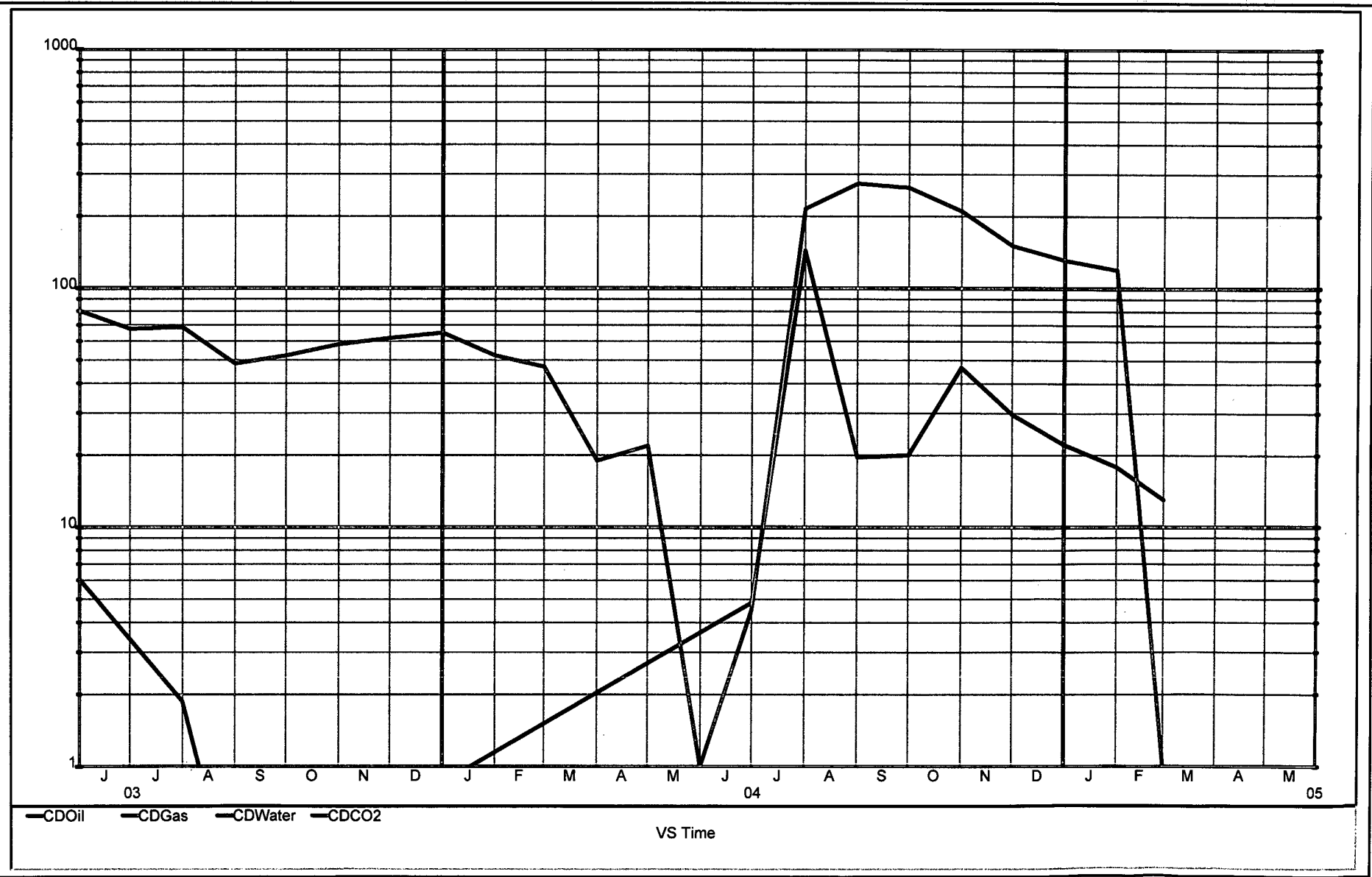
CC_NM:PHILLIPS, J R

COMP_NUM:01

SEC-T-R:6 - S020 - E037

RES_CODE:0000004042

RES:ABO



Well	Completion Number	Completion Date	Top MD	Bot MD	Reservoir	Field	Lease
6	01	01/01/1990	0	0	ABO	FLD-MONUMENT	PHILLIPS, J. R.

Test Date	MST	Oil Rate	Gas Rate	GOR	Water Rate	Water Cut	Gravity	Prod Method	Choke	Tub Press	Csg Press	Lift Gas Rate
05-20-2005		0	0	0	0	0	0	PR	0	50	26	0
05-08-2005		0	144	0	9.4	100	0	PR	0	50	26	0
05-07-2005		0	140	0	9.3	100	0	PR	0	50	26	0
05-06-2005		0	115	0	14	100	0	PR	0	50	26	0
04-23-2005		0	0	0	0	0	0	PR	0	50	26	0
04-03-2005		0	104	0	0	0	0	PR	0	50	26	0
03-07-2005		0	116	0	13	100	0	PR	0	150	26	0
02-18-2005		0	119	0	13	100	0	PR	0	150	31	0
01-06-2005		0	0	0	0	0	0	PR	0	150	31	0
01-05-2005		0	135	0	21	100	0	PR	0	150	31	0
12-06-2004		0	151	0	30	100	0	PR	0	150	31	0
11-07-2004		0	205	0	48	100	0	PR	0	150	46	0
10-27-2004		0	236	0	41	100	0	PR	0	150	46	0
10-07-2004		0	0	0	0	0	0	PR	0	150	46	0
09-12-2004		0	300	0	16	100	0	PR	0	150	46	0
09-11-2004		0	310	0	11	100	0	PR	0	150	46	0
09-03-2004		0	311	0	4	100	0	PR	0	150	46	0
08-25-2004		0	306	0	123	100	0	PR	0	150	46	0
08-20-2004		0	284	0	142	100	0	PR	0	150	46	0
08-15-2004		0	227	0	149	100	0	PR	0	150	46	0
08-05-2004		0	0	0	0	0	0	PR	0	150	46	0
08-04-2004		0	144	0	153	100	0	PR	0	150	46	0
08-03-2004		0	141	0	158	100	0	PR	0	150	46	0
07-31-2004		0	125	0	150	100	0	PR	0	150	46	0
07-29-2004		0	0	0	0	0	0	PR	0	150	46	0
05-12-2004		0	0	0	0	0	0	PL	0	165	173	0
03-14-2004		0	44	0	0	0	0	PL	0	210	0	0
02-25-2004		0	66	0	0	0	0	PL	0	210	0	0
01-15-2004		0	61	0	0	0	0	PL	0	210	0	0
12-19-2003		0	68	0	0	0	0	PL	0	210	0	0
11-02-2003		0	65	0	0	0	0	PL	0	210	0	0
10-17-2003		0	66	0	0	0	0	PL	0	210	0	0
09-05-2003		0	52	0	0	0	0	PL	0	210	0	0
08-03-2003		0	79	0	2	100	0	PL	0	210	0	0
07-23-2003		0	83	0	0	0	0	PL	0	210	0	0
06-27-2003		0	62	0	0	0	0	PL	0	210	0	0
05-22-2003		0	90	0	7	100	0	PL	0	210	0	0
04-13-2003		0	71	0	8	100	0	PL	0	210	0	0
03-12-2003		0	75	0	6	100	0	PL	0	210	0	0
02-20-2003		0	0	0	0	0	0	PL	0	210	0	0
02-06-2003		0	69	0	7.4	100	0	FL	0	210	0	0
01-29-2003		1	79	79000	5	83.3	0	FL	0	0	0	0
12-19-2002		1	69	69000	5	83.3	0	FL	0	0	0	0
12-01-2002		1	72	72000	7	87.5	0	FL	0	0	0	0
10-10-2002		1	75		10	90.9		FL	0	0	0	0
09-12-2002		1	87		10	90.9		FL	0	0	0	0
08-03-2002		0	78		7	100		FL	0	0	0	0
07-07-2002		0.5	83		9	94.7		FL	0	0	0	0
06-01-2002		2	130		6	75		FL	0	0	0	0
05-10-2002		2	130		6	75		FL	0	0	0	0
04-10-2002		2	130		6	75		FL	0	0	0	0
03-08-2002		2	131		8	80		FL	0	0	0	0