

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Sante Fe, NM 87505

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-23527

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
8055 B-1520

7. Lease Name or Unit Agreement Name
North Vacuum Abo Unit

8. Well No.
137

9. Pool name or Wildcat
Vacuum;Abo, North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other **Injection**

2. Name of Operator
Mobil Producing TX & NM, Inc.

3. Address of Operator **P. O. Box 4358**
Houston TX 77210-4358

4. Well Location
Unit Letter **B** **660** Feet From The **North** Line and **2130** Feet From The **East** Line
Section **26** Township **17S** Range **34E** NMPH **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4033' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Mechanical integrity test** ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

5-02-05 Road unit to location. Waited for rig mat. RU WSU, ND wellhead, NU BOP. Pumped 50 bbls down the tbg to kill the tbg SION.

5-03-05 Open well up, blow well down to a vacuum truck. Lay down 269 jts of tbg, waited on tbg for 4 hours run back with seal assembly and 140 jts of tbg SION.

5-04-05 Open well up waited on forklift for 8 hours did not show up shut well in SION.

5-05-05 Open well up PU and run in the hole with 126 joints circulated hole with 200 bbls of packer fluid latched onto the packer. ND BOP, NU wellhead, space tbg out pack well off, tested the csg to 500 PSI OK. Rig unit down SION.

5-19-05 Ran official MIT, results attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Tiffany Stebbins* TITLE **Staff Office Assistant**

DATE **05/31/2005**

TYPE OR PRINT NAME **Tiffany A. Stebbins**

TELEPHONE NO. **(281) 654-1936**

(This space for State Use)

APPROVED BY *Mayle Wink* TITLE **OC FIELD REPRESENTATIVE II/STAFF MANAGER** DATE

CONDITIONS OF APPROVAL IF ANY:

JUN 01 2005

