

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 So. St. Francis Dr., Santa Fe, NM 87505

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

H-05-0008

I. Operator and Well

Operator name & address CHEVRON U.S.A. INC. 15 SMITH ROAD MIDLAND, TX 79705						OGRID Number 4323		
Contact Party DENISE PINKERTON						Phone 432-687-7375		
Property Name SCOTT E FEDERAL				Well Number 1		API Number 30-025-27442		
UL M	Section 28	Township 18-S	Range 32-E	Feet From The 1148'	North/South Line SOUTH	Feet From The 775'	East/West Line WEST	County LEA

II. Workover

Date Workover Commenced: 9-01-04	Previous Producing Pool(s) (Prior to Workover): STRAWN - RECOMPLETED TO WOLFCAMP
Date Workover Completed: 11-15-04	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

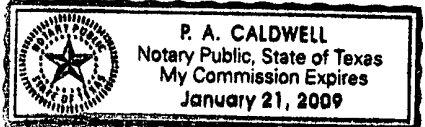
V. AFFIDAVIT:

State of NEW MEXICO)
County of LEA) ss.
Denise Pinkerton, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Denise Pinkerton Title REGULATORY SPECIALIST Date 5-17-05
E-mail Address leakejd@chevrontexaco.com
SUBSCRIBED AND SWORN TO before me this 23 day of May, 2005.

My Commission expires Jan 21, 2009 Notary Public



FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

11/15/04, 2004

Signature District Supervisor <u>[Signature]</u>	OCD District <u>1</u>	Date <u>6/1/05</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.

NM ~~92-770~~ 9020

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

SCOTT E FEDERAL COM

1

9. API Well No.

30-025-27442

10. Field and Pool, Exploratory Area
LUSK, NORTH; WOLFCAMP

11. County or Parish, State

LEA, NM

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 432 -687-7375

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter M : 1148' Feet From The SOUTH Line and 775' Feet From The

WEST Line Section 28 Township 18-S Range 32-E

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ OTHER: RECOMPL TO WOLFCAMP	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*.

9-01-04: MIRU PU. MI REV UNIT.

10-04-04: TIH W/369 JTS 2 7/8" TBG. TAG CIBP @ 11,572'. TEST CIBP TO 500 PSI. OK.

10-05-04: PICKLE TBG. REV OUT. SPOT 250 GALS 10% ACETIC ACID FR 10,612 - 9909'.

10-06-04: TOH W/TBG.

10-07-04: RUN GR/CCL. PERF WOLFCAMP INTERVAL 10,582-10,596. (30 SHOTS) & 10,604-10,608 (10 SHOTS) TIH W/PKR & SET @ 10,489.

10-08-04: RU SWAB.

10-09-04: ACIDIZE WOLFCAMP PERFS 10,582-10,608 W/5000 GALS 20% HCL.

10-11-04: FLOW 34/64 CHOKE.

10-12-04: 10 HR TEST ON FLOWING WELL.

10-13-04: FLOWING

10-14-04: PUMP 30 BBLS DN TBG TO KILL WELL. REL PKR. RACK & TALLY PROD TBG. PU PERF SUB, SN, TBG, & TAC TO 1293.

10-15-04: TIH W/2 7/8" PROD TBG. TOTAL-333 JTS. SN @ 10668. EOT @ 10672.

10-18-04: PUH W/333 JTS 2 7/8" TBG TO CHANGE TAC. TIH W/TAC & TBG. SET TAC.

10-19-04: TIH W/INSERT PUMP, SINKER BARS & RODS. SPACE WELL. LOAD & TEST. RIG DOWN. TURN WELL OVER TO PRODUCTION.

FINAL REPORT WAIT ON COMPLETION TEST

11-15-04: ON 24 HR OPT. PUMPING 5 OIL, 190 GAS, & 0 WATER.

FINAL REPORT

14. I hereby certify that the foregoing is true and correct.

SIGNATURE *Denise Leake*

TITLE Regulatory Specialist

DATE 11/18/2004

TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Name: 1 ID: 30025274420102 Type: Completion Format: [p] Comp - CDProd_Test vs Time

WELL_LABEL:SCOTTE1 LNWC

FIELD_CODE:T54

PROD_METH:PR

LASTOCUM:1.1367

CHEVNO:EQ6821

FIELD:FLD-LUSK NORTH

CLASS_CODE:OI

LASTGCUM:1.3590

SIDETRACK:1

LEASE:SCOTT E FEDERAL

SAP_CODE:UCT542600

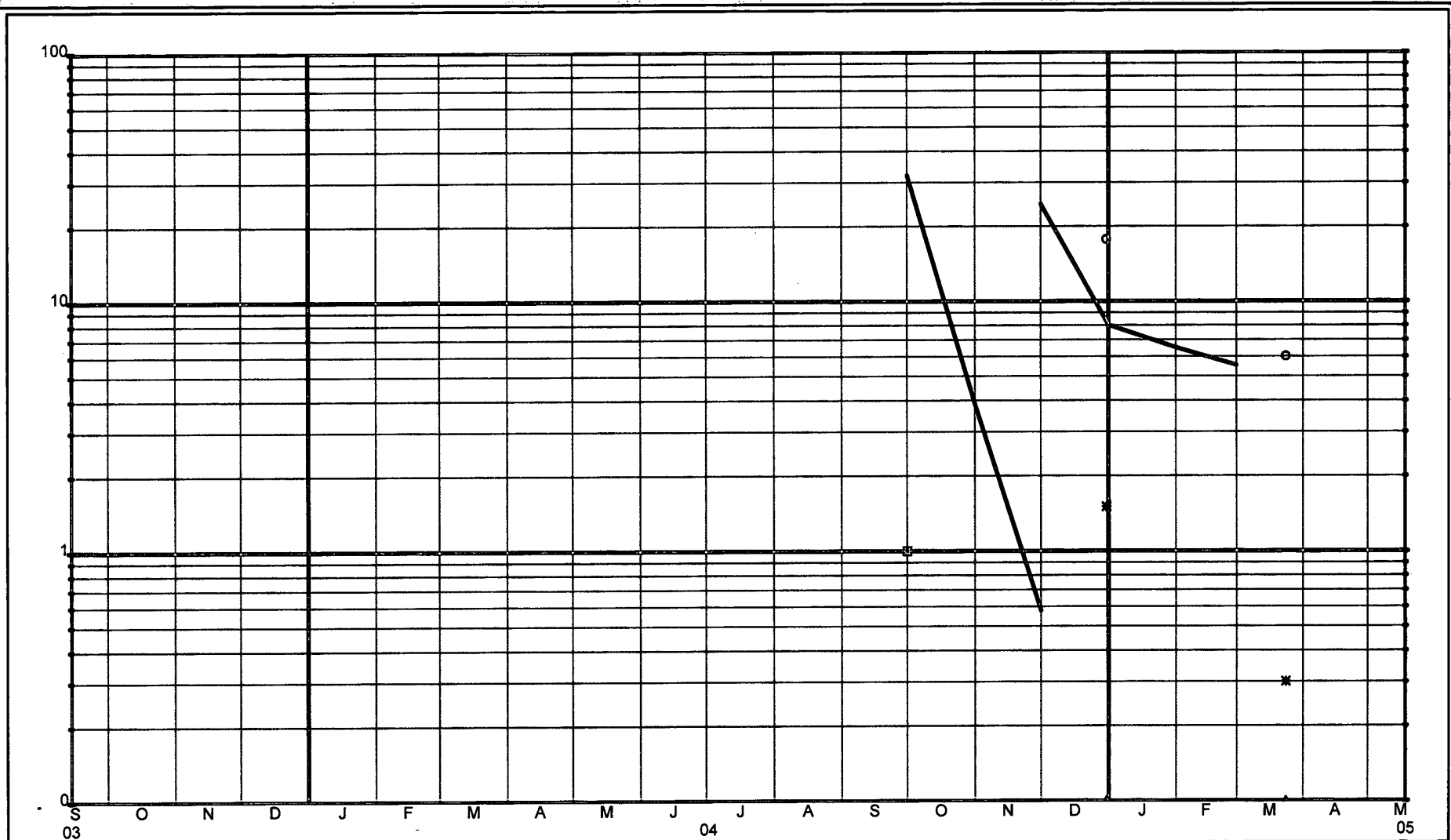
CC_NM:SCOTT E FEDERAL - STRAWN

COMP_NUM:02

SEC-T-R:28 - S018 - E032

RES_CODE:0000009880

RES:WOLFCAMP



-CDOil -CDGasHC -CDWater * Oil_test Gas_test ^ Water_test

VS Time

Re completion to Wol Camp

Well	Completion Number	Completion Date	Top MD	Bot MD	Reservoir	Field	Lease
1	01	08/01/1998	0	0 ✓	STRAWN	FLD-LUSK NORTH	SCOTT E FEDERA
1	02	01/01/1801	0	0	WOLFCAMP	FLD-LUSK NORTH	SCOTT E FEDERA
1	03				BONE SPRINGS	FLD-LUSK NORTH	SCOTT E FEDERA

Test Date	MST	Oil Rate	Gas Rate	GOR	Water Rate	Water Cut	Gravity	Prod Method	Choke	Tub Press	Csg Press	Lift Gas Rate
12-01-2002		2	19.5	9750	1	33.3	45.4	??	0	60	35	0
01-17-2000		2	19.5	9750	1	33.3	45.4	PR	0	60	35	0
12-17-1999		2	13.65	6825	0	0	45.4	PR	0	60	35	0
12-03-1999		4	34.13	8532	1	20	45.4	PR	0	60	35	0
11-20-1999		5	48.75	9750	0.01	0.2	45.4	PR	0	60	35	0
10-18-1999		6	63.38	10563	3	33.3	45.4	PR	0	60	35	0
10-13-1999		0	0	0	0	0	45.4	PR	0	40	35	0
09-14-1999		0	0	0	0	0	47.3	PR	0	40	35	0
08-07-1999		12	106.28	8856	6	33.3	47.3	PR	0	40	35	0
07-09-1999		9	117.98	13108	6	40	47.3	PR	0	40	35	0
06-14-1999		12	135.53	11294	5	29.4	47.3	PR	0	40	35	0
06-09-1999		10	145.28	14528	5	33.3	47.3	PR	0	40	35	0
06-02-1999		25	152.11	6084	8	24.2	47.3	PR	0	40	35	0
05-21-1999		23	154.06	6698	16	41	47.3	PR	0	40	35	0
05-16-1999		46	174.53	3794	17	27	47.3	PR	0	40	35	0
05-08-1999		0	163.81	0	0	0	47.3	PR	0	40	35	0
05-07-1999		0	172.58	0	0	0	47.3	PR	0	40	35	0
05-02-1999		26	206.71	7950	21	44.7	47.3	PR	0	40	35	0
05-01-1999		15	201.83	13455	7	31.8	47.3	PR	0	40	35	0
04-30-1999		14	211.58	15112	8	36.4	47.3	PR	0	40	35	0
04-28-1999		24	215.48	8978	13	35.1	47.3	PR	0	40	35	0
04-27-1999		18	217.43	12079	10	35.7	47.3	PR	0	40	35	0
04-25-1999		28	216.46	7730	15	34.9	47.3	PR	0	40	35	0
04-24-1999		26	220.36	8475	12	31.6	47.3	PR	0	40	35	0
04-23-1999		28	219.38	7835	13	31.7	47.3	PR	0	40	35	0
04-22-1999		22	219.38	9971	10	31.3	47.3	PR	0	40	35	0
04-18-1999		46	162.83	3539	11	19.3	47.3	PR	0	40	35	0
04-17-1999		28	162.83	5815	21	42.9	47.3	PR	0	40	35	0
04-16-1999		19	211.58	11135	7	26.9	47.3	PR	0	40	35	0
04-11-1999		27	211.58	7836	11	28.9	47.3	PR	0	40	35	0
04-10-1999		26	216.46	8325	10	27.8	47.3	PR	0	40	35	0
04-09-1999		19	216.46	11392	7	26.9	47.3	PR	0	40	35	0
04-04-1999		27	216.46	8017	0	0	47.3	PR	0	40	35	0
04-03-1999		31	216.46	6982	2	6.1	47.3	PR	0	40	35	0
04-02-1999		24	216.46	9019	1	4	47.3	PR	0	40	35	0
03-28-1999		38	216.46	5696	1	2.6	47.3	PR	0	40	35	0
03-27-1999		44	216.46	4919	0	0	47.3	PR	0	40	35	0
03-26-1999		30	216.46	7215	1	3.2	47.3	PR	0	40	35	0
03-21-1999		51	216.46	4244	4	7.3	47.3	PR	0	40	35	0
03-20-1999		44	191.11	4343	0	0	47.3	PR	0	40	35	0
03-19-1999		47	241.81	5144	4	7.8	47.3	PR	0	40	35	0
03-14-1999		24	241.81	10075	0	0	47.3	PR	0	40	35	0
03-13-1999		18	241.81	13433	0.63	3.4	47.3	PR	0	40	35	0
03-12-1999		35	241.81	6908	0	0	47.3	PR	0	40	35	0
03-11-1999		35	241.81	6908	0	0	47.3	PR	0	40	35	0
03-02-1999		45	241.81	5373	16	26.2	47.3	PR	0	40	35	0
02-17-1999		78	343.21	4400	24	23.5	47.3	PR	0	370	35	0
02-09-1999		70	275.94	3942	24	25.5	47.3	PR	0	370	160	0
02-08-1999		72	279.84	3886	27	27.3	47.3	PR	0	370	160	0
02-07-1999		87	278.86	3205	27	23.7	47.3	PR	0	370	160	0
01-26-1999		0	0	0	0	0	47.3	PR	0	370	160	0
01-24-1999		68	224.26	3297	27	28.4	47.3	PR	0	370	160	0

Test Date	MST	Oil Rate	Gas Rate	GOR	Water Rate	Water Cut	Gravity	Prod Method	Choke	Tub Press	Csg Press	Lift Gas Rate
01-23-1999		33	234.99	7120	22	40	47.3	PR	0	370	160	0
01-22-1999		43	235.96	5487	33	43.4	47.3	PR	0	370	160	0
01-20-1999		46	254.49	5532	35	43.2	47.3	PR	0	370	160	0
01-19-1999		45	225.23	5005	30	40	47.3	PR	40	80	0	0
01-18-1999		46	163.81	3561	83	64.3	47.3	PR	40	80	0	0
01-17-1999		57	65.33	1146	84	59.6	47.3	PR	40	80	0	0
12-08-1998		18	135.53	7529	1	5.3	47.3	FL	40	80	0	0
11-24-1998		104	472.9	4547	35	25.2	47.3	FL	38	100	0	0
11-19-1998		107	495.32	4629	42	28.2	47.3	FL	34	120	0	0
11-17-1998		119	501.17	4211	38	24.2	47.3	FL	34	120	0	0
11-11-1998		168	604.53	3598	30	15.2	47.3	FL	30	190	0	0
11-06-1998		220	643.53	2925	14	6	47.3	FL	23	240	0	0
11-02-1998		260	686.43	2640	15	5.5	47.3	FL	24	280	0	0
10-26-1998		278	686.43	2469	10	3.5	47.3	FL	23	360	0	0
10-23-1998		292	697.15	2387	11	3.6	47.3	FL	23	380	0	0
10-22-1998		312	718.61	2303	12	3.7	47.3	FL	23	380	0	0
10-17-1998		330	661.08	2003	6	1.8	47.3	FL	23	390	0	0
10-15-1998		417	660.1	1582	10	2.3	47.3	FL	22	400	0	0
10-12-1998		437	679.6	1555	3	0.7	47.3	FL	22	430	0	0
10-09-1998		425	494.35	1163	5	1.2	47.3	FL	24	430	0	0
10-05-1998		389	613.3	1576	3	0.8	47.3	FL	23	425	0	0
10-04-1998		331	548.95	1658	5	1.5	47.3	FL	22	390	0	0
10-03-1998		301	543.1	1804	3	1	47.3	FL	20	420	0	0
10-02-1998		340	612.33	1800	3	0.9	47.3	FL	20	450	0	0
10-01-1998		207	354.92	1714	3	1.4	47.3	FL	16	440	0	0
09-28-1998		174	265.21	1524	0.3	0.2	47.3	FL	64	100	0	0
09-27-1998		203	282.76	1392	1	0.5	47.3	FL	64	100	0	0
09-26-1998		189	303.24	1604	3	1.6	47.3	FL	64	100	0	0
09-23-1998		219	360.77	1647	3	1.4	47.3	FL	0	100	0	0
09-21-1998		253	404.64	1599	3	1.2	47.3	FL	0	100	0	0
09-18-1998		281	439.74	1564	3	1.1	47.1	FL	0	410	0	0
09-16-1998		307	459.24	1495	3	1	47.1	FL	0	0	0	0
09-14-1998		368	429.99	1168	3	0.8	47.1	FL	0	0	0	0
09-13-1998		359	421.22	1173	3	0.8	47.1	FL	0	0	0	0
09-12-1998		353	422.19	1196	3	0.8	47.1	FL	0	0	0	0
09-11-1998		390	431.94	1107	3	0.8	47.1	FL	0	0	0	0
09-09-1998		360	402.69	1118	3	0.8	47.1	FL	0	0	0	0
09-08-1998		344	367.59	1068	5	1.4	47.1	FL	0	0	0	0
09-07-1998		317	335.41	1058	5	1.6	47.1	FL	0	0	0	0
09-06-1998		311	335.41	1078	3	1	47.1	FL	0	0	0	0
09-05-1998		335	342.24	1021	3	0.9	47.1	FL	0	0	0	0
09-04-1998		371	356.87	961	3	0.8	47.1	FL	0	0	0	0
09-03-1998		380	365.64	962	1	0.3	47.1	FL	0	0	0	0
09-02-1998		354	338.34	955	3	0.8	47.1	FL	0	0	0	0
09-01-1998		493	513.85	1042	0.01	0	47.1	FL	0	0	0	0
08-30-1998		509	564.55	1109	0.01	0	47.1	FL	0	0	0	0
08-29-1998		529	599.65	1133	0.01	0	47.1	FL	0	0	0	0
08-26-1998		550	612.33	1113	3	0.5	47.1	FL	0	0	0	0
08-25-1998		565	633.78	1121	3	0.5	47.1	FL	0	0	0	0
08-24-1998		625	713.73	1141	3	0.5	47.1	FL	0	0	0	0
08-23-1998		635	672.78	1059	3	0.5	47.1	FL	0	0	0	0
08-22-1998		593	675.7	1139	3	0.5	47.1	FL	0	0	0	0

Test Date	MST	Oil Rate	Gas Rate	GOR	Water Rate	Water Cut	Gravity	Prod Method	Choke	Tub Press	Csg Press	Lift Gas Rate
08-21-1998		595	677.65	1138	5	0.8	47.1	FL	0	0	0	0
08-20-1998		551	709.83	1288	3	0.5	47.1	FL	0	0	0	0
08-19-1998		530	721.53	1361	5	0.9	47.1	FL	0	0	0	0
08-18-1998		511	725.43	1419	5	1	47.1	FL	0	0	0	0
08-17-1998		544	811.23	1491	5	0.9	47.1	FL	0	0	0	0
08-16-1998		560	799.53	1427	8	1.4	47.1	FL	0	0	0	0
08-15-1998		450	789.78	1755	11	2.4	47.1	FL	0	0	0	0

Well	Completion Number	Completion Date	Top MD	Bot MD	Reservoir	Field	Lease
1	01	08/01/1998	0	0	STRAWN	FLD-LUSK NORTH	SCOTT E FEDERA
1	02	01/01/1801	0	0	WOLFCAMP	FLD-LUSK NORTH	SCOTT E FEDERA
1	03				BONE SPRINGS	FLD-LUSK NORTH	SCOTT E FEDERA

Test Date	MST	Oil Rate	Gas Rate	GOR	Water Rate	Water Cut	Gravity	Prod Method	Choke	Tub Press	Csg Press	Lift Gas Rate
03-24-2005		0.3	6	20000	0	0	0	??	0	0	0	0
12-31-2004		1.5	17.65	11766	0	0	0	??	0	0	0	0
10-01-2004		1	1	1000	1	50	0	??	0	0	0	0