Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			LL API NO.
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		025-37080
District III	1220 South St. Francis Dr.		ndicate Type of Lease STATE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	220 S. St. Francis Dr., Santa Fe, NM		97 (Property Code)
87505	EG AND DEPONDE ON WITH		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		COD CHOU	skham "10" (24507 Proporty Codo)
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other			Ckham "19" (34597 Property Code) Well Number
1. Type of well: Off well		1	Well Humber
2. Name of Operator		9. (OGRID Number
Pure Resources, L. P.		150	
3. Address of Operator			Pool name or Wildcat
500 W. Illinois Midland, Texas 79701		Jaba	alina; Atoka, Southwest (Gas) 79123
4. Well Location			
Unit Letter I : 1650 feet from the South line and 1310 feet from the East line			
Section 19	Township 26-S	Range 35-E	NMPM County LEA
	11. Elevation (Show whether Di		
3,180° GR			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 123456 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF			
12 Check Appropriate Box to Indicate Nature of Notice Report or Other Data 12.2			
12. Shook represente Box to indicate Nature of Notice, Report of Other Data 123256			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK / ALTERING CASING			☐ /øÄLTERING CASING ☐ ♡ \
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PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB	
OTHER:		OTHER COLL I	Tio trans
OTHER: 2nd Intermediate Casing/Conjent OCO NATIONAL STREET TO STREET THE NATIONAL STREET TO STREET THE NATIONAL STREET THE NAT			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
2nd Intermediate Casing/Cement			
On 5/21/2005, RIH w/303 jts. 7" 29# P-110 csg & set @ 13,335' w/1450sx (323 Bbls) Class "H" foamed cmt + additives of HR601			
(accelerator/retarder), Zone Sealant 2000 (fluid loss), nitrogen (foaming agent) and Flocele (lost circulation), (Yld; 1.25ft3/sx, Wt: 15.20			
PPG)-Lead, followed by 250sxs (52 Bbls) Class "H" foamed cmt + additives of HR5 (accelerator/retarder), Halad 9 (fluid loss), (Yld:			
1.18ft3/sx, Wt: 15.6PPG)-Tail. Plug down @ 12 midnight-did not bump. On 5/22/2005, RD HOWCO, ND BOP, set slips w/300K & cut off csg. On 5/23/3005, install 11" x 10K + 11" x 15Kwellhead. Test wellhead to 5000psi-OK. Turn btm set BOP to align & NU. RU &			
run ARC Temperature Survey, TOC behind 7" csg = 3,333'. TOC inside csg @ 12,853'. RU run gyro f/surface to 12,810'. NU 11"x10K			
BOP, install 2 4-1/6" 10K valves. Change pipe rams from 4-1/2" to 4". Test BOP, choke manifold, all valves 250psi low, 10,000psi			
high-OK. Test annular 250psi low, 3500psi high-OK. Change out test plug & test lower pipe rams 250psi low & 10,000psi high. Test			
accumulator. Flatten, strap & caliper I	BHA & DP. Install wear bushing	g, RU L/D machine, hold s	afety mtg. PU DP, PU BHA & circ thru.
PU 4" DPtag fill @ 4,000'. On 5/26/2	005, RIH w/DP to 12,000', fill I	OP, break circ, strap DP. S	ervice rig. On 5/26/2005, RIH w/DP to
12,500'. Drlg soft cmt 12,600'-12,682	'. WOC approx. 90 hrs. Drld p	lug @ 12,682'. Drld cmt 1	2.683'-13.245' FC w/5-6K on bit. Drill
thru FC-fell thru & Tag @ 13,255'. O	n 5/27/2005, drld thru cmt and in	nto formation f/13,335'-13	,345'. Drlg ahead.
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
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SIGNATURE CLAUW BOW	Mg TITLE F	Regulatory Agent	DATE_06/01/2005
		-	
Type or print name Alan W. Bohling	E-mail address: abohling@	pureresources.com	Telephone No. (432) 498-8662
For State Use Only	· . » —		HAL O O OOOF
APPROVED BY:	TITLE	PETROLEUM ENGINE	ER DATE JUN 0 3 2005
Conditions of Approval (if any):	THEE_		DAIE