

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-37151

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Boyce 15

8. Well Number

6

9. OGRID Number

147179

10. Pool name or Wildcat

Shoe Bar; Strawn, Northwest

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

P. O. Box 11050
Midland, TX 79702-8050

4. Well Location

Unit Letter O : 330 feet from the South line and 2310 feet from the East line
Section 15 Township 16S Range 35E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3988 GRPit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Perf/Acid/Frac ☒

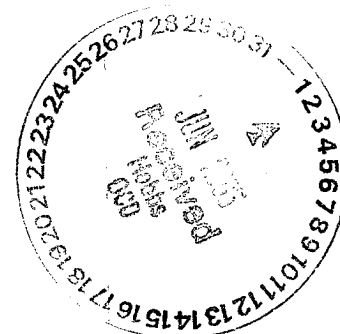
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/14/05 RIH w/20 jts. tbg. tag PBDT @ 11,200'. MIRU Crain pump truck, pressure up on csg to 2000# for 5 mins. - OK. Circ well clean w/2% KCL, pickle tbg w/5 bbls 15% inhibited HCL. POOH w/355 jts. tbg. LD DCs and cone buster.

05/15/05 MIRU Gray WL, RIH w/CBL-VDL-GR-CCL, log from PBDT 11,202 - TOC 2,800'. RIH, perforate Strawn 11,085 - 11,094, 11,120 - 11,128', 11,135' - 11,139', 11,144' - 11,154', 36' total w/4" csg gun, 120 deg phasing, 4 spf (148 holes)

05/18/05 RIH w/82 jts. tbg to 11,162'. MIRU Cudd, acidize Strawn (11,085' - 11,154') w/5,000 gals 15% NeFe acid plus 6 BS per 3 bbls HCLA (200 BS). Spot 200 gals @ 11,162'. POOH to 10,985', rev spot acid. ND BOP. Swab

05/24/05 MIRU Cudd, acidize Strawn (11,085' - 11,154') w/10,000 gals of 20% Ultragel. Swab

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Brenda Coffman

TITLE Regulatory Analyst

DATE 05/31/2005

Type or print name Brenda Coffman

For State Use Only

E-mail address: bcoffman@chkenergy.com

Telephone No. (432)687-2992

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE JUN 03 2005

Conditions of Approval (if any):