

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNew Mexico Oil Conservation Division, (D-111)  
1625 N. French Drive  
Hobbs, NM 88249FORM APPROVED  
OMB No. 1004-0135  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other _____		5. Lease Serial No. NM-96237
2. Name of Operator Yates Petroleum Corporation		6. If Indian, Allottee or Tribe Name N/A
3a. Address 105 S. 4th Str., Artesia, NM 88210	3b. Phone No. (include area code) 505-748-1471	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description) 990' FSL & 2310' FEL Unit O Sec. 13-T22S-R32E		8. Well Name and No. Micro Brew BEU Federal 1
		9. API Well No. 30-025-36883
		10. Field and Pool, or Exploratory Area Red Tank; Delaware, West
		11. County or Parish, State Lea County, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Completion
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and/ories. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3-10-05 Perforated Bone Spring 9862-79' (17), 9883-9904 (21), 9940-49' (9) and 10030-40' (10) for total of 57 holes.  
3-11-05 Acidized 10030-40' w/500 gal 7-1/2% NEFE HCl w/12 BS. Acidized 9862-9949' w/1500 gal 7-1/2% NEFE HCl w/55 BS.  
3-17-05 Frac 9862-10040' w/Delta Waterfrac w/1174 bbls fluid and 18/40 Versaprop.  
3-21-05 Perforated Bone Spring 9092-96' (4), 9262-74' (12), 9309-20' (11), 9330-38' (8) and 9386-9424' (38) for total of 73 holes.  
3-22-05 Acidized 9386-9424' w/1000 gal 7-1/2% NEFE HCl w/45 BS. Acidized 9309-9424' w/1750 gal 7-1/2% NEFE HCl w/40 BS. Acidized 9262-74' w/500 gal 7-1/2% NEFE HCl w/15 BS. Acidized 9092-96' w/250 gal 7-1/2% NEFE HCl w/6 BS.  
3-24-05 Frac 9092-9424' w/Delta Waterfrac w/1297 bbls fluid and 85000# 20/40 Super LC.  
3-28-05 Perforated Bone Spring 8864-80' (16), 8884-94' (10) and 8904-18' (14). Acidized w/2000 gal 7-1/2% HCl w/45 BS.

Continued...

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Stormi Davis		Title Regulatory Compliance Technician	
Signature 		Date 5/26/05	
ACCEPTED FOR RECORDS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by DAVID E. GLASS		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction			
PETROLEUM ENGINEER			

**Micro Brew BEU Federal #1**  
**Yates Petroleum Corporation**

**-2-**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**4-6-05** Frac 8864-8918' w/water frac w/1088 bbls fluid and 100000# 20/40 Super LC.

**4-8-05** Perforated 8320-36' (16), 8339-44' (5), 8440-52' (12), 8454-67' (13), 8477-88' (11) and 8520-42' (22) for total of 79 holes. Acidized 8520-42' w/500 gal 7-1/2% IC HCl w/25 BS. Acidized 8440-8542' w/1500 gal 7-1/2% IC HCl w/40 BS. Acidized 8320-44' w/1000 gal 7-1/2% IC HCl w/25 BS.

**4-13-05** Frac 8320-8542' w/water frac w/1179 bbls fluid and 114000# 20/40 Super LC.

**4-14-05** Set RBP @ 7800'.

**4-15-05** Perforated Delaware 7314-27' (13), 7332-38' (6), 7400-10' (10), 7439-47' (8) and 7458-63' (5) for total of 42 holes. Acidized 7400-63' w/750 gal 7-1/2% NEFE HCl w/28 BS. Acidized 7314-38' w/500 gal 7-1/2% NEFE HCl w/23 BS.

**4-20-05** Frac 7314-7463' w/water frac w/1015 bbls fluid and 101200# 20/40 Super LC.