

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
WELL API NO. 30-025-37016		5. Indicate Type of Lease STATE ☐ FEE ☒		State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name Hodges "B"		
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____			8. Well No. #7		
2. Name of Operator Latigo Petroleum, Inc.			9. Pool name or Wildcat Justis Glorieta Gas Pool (79360)		
3. Address of Operator 550 W. Texas, Suite 700 Midland, TX 79701					
4. Well Location Unit Letter L 1859' Feet From The South Line and 390' 447' Feet From The West Line Section 1 Township 25S Range 37E NMPM Lea County					
10. Date Spudded 01/25/2005		11. Date T.D. Reached 02/06/2005		12. Date Compl. (Ready to Prod.) 04/18/2005	
13. Elevations (DF& RKB, RT, GR, etc.) 3115 GR		14. Elev. Casinghead			
15. Total Depth 4950'		16. Plug Back T.D. 4889' WL		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By Rotary		Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4760' - 4787' Justis Glorieta Pool				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run SGR-CN-FD,GR-Induction, CBL				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		24#		1026'	
12 1/4"		462 sxs			
5 1/2"		15.5#		4949'	
7 7/8"		897 sxs			
24. LINER RECORD					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN			
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 3/8"		4832'			
26. Perforation record (interval, size, and number)					
4760' - 4787' w/4 SPF (total 68 holes)					
4760' - 4787' w/4 SPF (total 108 holes)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
4760' - 4687'		sqz'd w/ 270 sxs cmt			
4760' - 4787'		3000 gal 15% NEFE, Foam Frac			
w/290bbbls H2O, 358 bbls CO2 & 54042# 16/30 Brady					
28. PRODUCTION					
Date First Production 04/20/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Lufkin C114D-173-64 unit w/15 hp motor		Well Status (Prod. or Shut-in) Prod.	
Date of Test 05/04/2005		Hours Tested 24		Choke Size	
Prod'n For Test Period		Oil - Bbl 8		Gas - MCF 45	
Water - Bbl. 31		Gas - Oil Ratio 5630			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
Oil - Bbl. 8		Gas - MCF 45		Water - Bbl. 31	
Oil Gravity - API - (Corr.) 36.4					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Venting until CO2 concentration drops				Test Witnessed By	
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Donna Huddleston		Printed Name Donna Huddleston		Title Production Analyst	
E-mail Address dhuddleston@latigopetro.com				Date 05/06/2005	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	985	T. Canyon	T. Ojo Alamo
T. Salt	1770	T. Strawn	T. Kirtland-Fruitland
B. Salt		T. Atoka	T. Pictured Cliffs
T. Yates	2370	T. Miss	T. Cliff House
T. 7 Rivers	2610	T. Devonian	T. Menefee
T. Queen	3135	T. Silurian	T. Point Lookout
T. Grayburg	3380	T. Montoya	T. Mancos
T. San Andres	3605	T. Simpson	T. Gallup
T. Glorieta	4675	T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinebry		T. Gr. Wash	T. Morrison
T. Tubb		T. Delaware Sand	T. Todilto
T. Drinkard		T. Bone Springs	T. Entrada
T. Abo		T.	T. Wingate
T. Wolfcamp		T.	T. Chinle
T. Penn		T.	T. Permian
T. Cisco (Bough C)		T.	T. Penn "A"

OIL OR GAS SANDS OR ZONES

No. 1, from 4760' to 4790' No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2000	2170	170	Salt				
2170	2580	410	Anhydrite, Shale				
2580	3820	1240	Anhydrite, Dolomite				
3820	4950	1130	Dolomite				