

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Federal
LC-032326(b)
Form C-103
March 4, 2004

WELL API NO. 30-025-11257
5. Indicate Type of Lease STATE ☒ FEE ☐ Federal
6. State Oil & Gas Lease No. 890082510
7. Lease Name or Unit Agreement Name Langlie Muttly Wolworth Unit
8. Well Number 707
9. OGRID Number
10. Pool name or Wildcat Langlie Muttly

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator
Behwell Oil & Gas

3. Address of Operator
P.O. Box 22577, Hialeah, Florida, 33012

4. Well Location
Unit Letter P : 660 feet from the South line and 660 feet from the East line
Section 27 Township 24S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3222 KD

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL _____ Sect _____ Twp _____ Rng _____ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____
Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____
_____ feet from the _____ line and _____ feet from the _____ line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Will plug & Abandon before next 60 days

PLM-HFSC(575)393-3612
THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Foreman DATE 4-25-05

Type or print name Robert C. Bredemeyer E-mail address: rcbgayla@hotmail.com Telephone No. 325-338-061

(This space for State use)

APPROVED BY MARK SGD. DAVID R. CLARK TITLE PETROLEUM ENGINEER DATE JUN 08 2005

Conditions of approval, if any:

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

BETWELL OIL & GAS

Lease: LANGLEIE MATTIX WOOLWORTH UNIT # 707

Project: C-103 ATTACHMENT

SPOT 25 SXS @ 3250'-3100' & TAG

SPOT 25 SXS @ 2700'-2600'

PERFORATE @ 1200'

SQUEEZE 50 SXS @ 1200'-1100' & TAG

PULL 450' OF 7" +-

SPOT 85 SXS @ 500'-312' & TAG

SPOT 20 SXS @ 60' TO SURFACE

INSTALL DRY HOLE MARKER

CIRCULATE 10# MUD

Betwell Oil & Gas Company
Orig: Jack B-27 #7

LEASE	WELL NO
Langlie Matix Woolworth Unit	707
AREA NAME	PROJECT NO

INDIVIDUAL WELL RECORD

LOCATION SECTION	TWP/BLK	RNG/SURVEY	COUNTY	STATE
Sec 27; 660' FSL; 660' FEL 24S	24S	37E	Lea	New Mexico
FIELD	TYPE COMPLETION		ELEVATION	
Langlie Matix Field	☐ OIL ☐ GAS ☒ OTHER NW		G.L. 3212' KB 3222'	
DRILLING CONTRACTOR	COMPLETION CONTRACTOR		PERMANENT DATUM FT. ABOVE G.L. 10	

GENERAL INFORMATION	TOOLS	DATE COMMENCED	DATE COMPLETED	DEPTH	CONTRACT PRICE
				FROM TO	PER FOOT DAY WORK W/D.P. \$ WO/D.P. \$
	ROTARY	11/28/39	12/24/39	0 3521'	
	COMPLETION		1/22/40		

CASING-CEMENT RECORD	HOLE		CASING				CEMENT			
	SIZE	DEPTH	SET AT	SIZE	WEIGHT	GRADE	COND	# SX	TYPE	CMT. TOP
			362'	10 3/4"	32.75#			225		
			3210'	7"	22#			900		
		3161'-3513'	5 1/2"	15#	Liner					

CORES	INTERVAL	FORMATION	RECOVERY AND DESCRIPTION (Full analysis submitted separately)

DRILL-STEM TESTS	INTERVAL	FORMATION	TIME OPEN	RECOVERY & PRESSURE DATA (Full analysis submitted separately)

LOGGING	TYPE LOG	LOGGING COMPANY	INTERVAL LOGGED	REMARKS
	Corr. Log	Welox	2987'-3487'	

PERFORATING	PERFORATED INTERVALS		PERFORATING COMPANY	TYPE GUN	NO. SHOTS PER FOOT
	Slots - 3340'-3519'; Perfs 3267'-3352'			10.46" Dyna Jet	1 SPF

PRODUCING FORMATION(S)	Seven Rivers	DEPTH, TOP OF FORMATION	
	Queen		

ZONES TO BE TESTED BEFORE ABANDONMENT:

PRODUCTION	DATE FIRST PROD.	ZONE	BOPD	OIL GVTY.	BWPD	GAS MCFD.	GOR	BHP
	1/22/40	Seven Rivers-Queen	244					

FLOWING PRESSURE	CHOKE SIZE	SHUT IN PRESSURE
TUBING: PUMPING	CASING:	TUBING: CASING:
SPM:	STROKE LENGTH.	

SCHEMATIC OF DOWNHOLE EQUIPMENT

10³/₄" 32.75#
@ 362'

7" 22#
@ 3210'

5¹/₂" Liner
3161'-3513'

TD 3521'

PURCHASER:

OIL

GAS WELL GAS:

CSG. HD. GAS:

DRILLING DATA

BRIEF RESUME ON MUD SYSTEM, LOST CIRCULATION ZONES, FISHING, DRILLING PROBLEMS, MUD COSTS.

COMPLETION DATA

BRIEF RESUME ON PROCEDURE

6/66 - Cleaned out from 3,472'-3521'
4/69 - Perf 3267'-3352', Acid w/1000 gals.
4/73 - Acid 3267'-3352' w/1000 gals.
1/81 - Cleaned out
9/82 - Cleaned out 3429'-3482'

EQUIPMENT

TUBING	SIZE	2 3/8"		TYPE	IPC		GRADE
	NO. JOINTS	98		DEPTH			S.N. DEPTH
	WAS TUBING RUN OPEN ENDED						
				☒ YES		☐ NO	
PACKER	SIZE	2 3/8" x 7"		MAKE	Baker		
	TYPE	AD-1		SETTING DEPTH	3078'		
RODS	SIZE	NO.	SIZE	NO.			
	SIZE	NO.	SIZE	NO.			
SUB SURFACE PUMP		MAKE		SIZE	TYPE		
PUMPING UNIT		MAKE		SIZE			
PRIME MOVER		MAKE		SIZE/H.P.			
SPECIAL EQUIPMENT							
REMARKS							

