

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-20085
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. 890082510
7. Lease Name or Unit Agreement Name Langlie Maffix Woodworth Unit
8. Well Number 308
9. OGRID Number
10. Pool name or Wildcat Langlie Maffix

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other **SW Injection**

2. Name of Operator
Retwell Oil & Gas

3. Address of Operator
P.O. Box 2257, Hialeah, Florida, 33012

4. Well Location
Unit Letter **J** : **1980** feet from the **South** line and **1980** feet from the **East** line
Section **28** Township **24S** Range **37E** **25262728** **NMPM** **hcd** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3228 OF

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL _____ Sect _____ Twp _____ Rng _____ Pit type _____ Depth to Groundwater **57'** Distance from nearest fresh water well _____
Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
_____ feet from the _____ line and _____ feet from the _____ line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Will plug & abandon well within next 60 days
THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been or will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE **Robert C. Bredemeyer** TITLE **Foreman** DATE **4-25-05**

Type or print name **Robert C. Bredemeyer** E-mail address: **reb.gay@a@hotmail** Telephone No. **325-338-0611**

(This space for State use)

APPROVED BY **Langlie Maffix** OIL FIELD REPRESENTATIVE II/STAFF MANAGER DATE

Conditions of approval, if any:

JUN 06 2005

BETWELL OIL & GAS

Lease: LANGLEIE MATTIX WOOLWORTH UNIT # 308

Project: C-103 ATTACHMENT

SPOT 30 SXS @ 3440'-3200' & TAG

SPOT 25 SXS @ 2700'-2600'

PERFORATE @ 1200'

SQUEEZE 35 SXS @ 1200'-1100' & TAG

SPOT 65 SXS @ 766'-230' & TAG

SPOT 20 SXS @ 60' TO SURFACE

INSTALL DRY HOLE MARKER

CIRCULATE 10# MUD

PLUGGING & ABANDONMENT WORKSHEET (2 STRING CSG)

OPERATOR Bethwell Oil & Gas
 LEASE NAME kmwll

SECT 28 TWN 243 RNG 308
 FROM 980 NGL 1980 EWL 37E
 TD: 3682 FORMATION @ TD
 PBTD: 3682 FORMATION @ PBTD

15' (29.7')
 @ 280'
 TOC Surf

4 1/2" (9.1')
 @ 3682
 TOC 3681'

TD 3682

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE				
INTMED 1				
INTMED 2				
PROD				
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1		PERFS		
INTMED 2		OPENHOLE		
PROD				

REQUIRED PLUGS DETECT

PLUG	TYPE	SACKS	DEPTH
EXAMPLES			
PLUG #1	OH	35 SCKS	6400'
PLUG #2	SHOCK	50 SCKS	1250'-1450'
PLUG #3	CIBPASS		4800'
PLUG #4	CIBP	35 SCKS	4800'
PLUG #5	STUB	50 SCKS	3600'-3700'
PLUG #6	REDUCED	200 SCKS	400'
PLUG #7	SLAP	10 SCKS	0-10'
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #11			
PLUG #12			
PLUG #13			
PLUG #14			
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			
PLUG #21			
PLUG #22			
PLUG #23			
PLUG #24			
PLUG #25			
PLUG #26			
PLUG #27			
PLUG #28			
PLUG #29			
PLUG #30			

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PLUG #26			
PLUG #27			
PLUG #28			
PLUG #29			
PLUG #30			

Betwell Oil & Gas Company
Orig: COMPANY

LEASE	WELL NO
Langlie Mattix Woolworth Unit	308
AREA NAME	PROJECT NO

INDIVIDUAL WELL RECORD

LOCATION SECTION	TWP/BLK	RNG/SURVEY	COUNTY	STATE
Sec. 28; 1980' FSL; 1980' FSL T24S		R37E	Lea	New Mexico
FIELD	TYPE COMPLETION		ELEVATION	
Langlie Mattix Field	☐ OIL ☐ GAS ☒ OTHER W/W		DF 322B	
DRILLING CONTRACTOR	COMPLETION CONTRACTOR		G.L.	
Gackle			KB	
PERMANENT DATUM FT. ABOVE G.L.				

GENERAL INFORMATION	TOOLS	DATE COMMENCED	DATE COMPLETED	DEPTH		CONTRACT PRICE	
				FROM	TO	PER FOOT	DAY WORK W/D.P. \$
	ROTARY	12/28/62	1/7/63	0	3683		
	COMPLETION						

CASING-CEMENT RECORD	HOLE			CASING				CEMENT		
	SIZE	DEPTH	SET AT	SIZE	WEIGHT	GRADE	COND	#SX	TYPE	CMT. TOP
	9 7/8"	283'	280'	7 5/8"	29.7#			225	Reg. Class "A"	
	6 3/4	3683'	3682'	4 1/2"	9.5#	H-40		400	50/50 Poemix "A"	2311
								100	Incor "G"	

CORES	INTERVAL	FORMATION	RECOVERY AND DESCRIPTION (Full analysis submitted separately)
	3370' - 3470		

DRILL STEM TESTS	INTERVAL	FORMATION	TIME OPEN	RECOVERY & PRESSURE DATA (Full analysis submitted separately)

LOGGING	TYPE LOG	LOGGING COMPANY	INTERVAL LOGGED	REMARKS
	Ind & ES	Schlumberger	3683' -	

PERF.	PERFORATED INTERVALS:		
	3490' - 3575' (88 shots)		
	PERFORATING COMPANY	TYPE GUN	NO. SHOTS PER FOOT
			2

PRODUCING FORMATION(S) _____ DEPTH, TOP OF FORMATION _____

ZONES TO BE TESTED BEFORE ABANDONMENT:

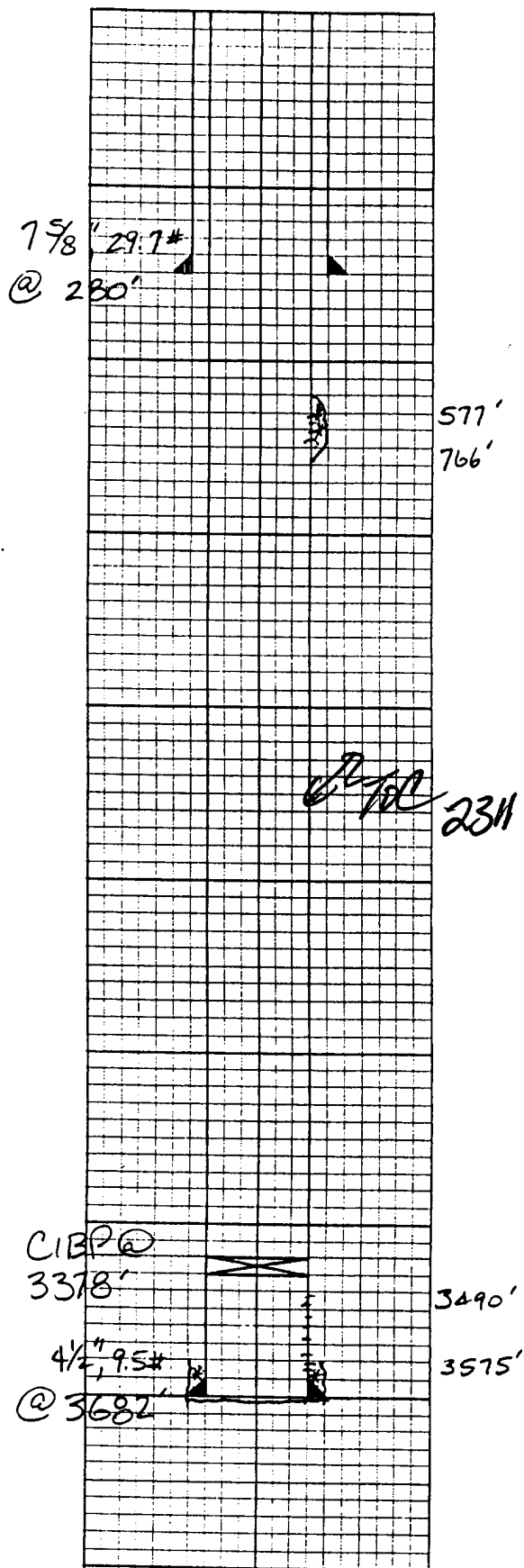
PRODUCTION	DATE FIRST PROD.	ZONE	BOPD	OIL GVTY.	BWPD	GAS MCFD.	GOR	BHP

FLOWING PRESSURE	CHOKE SIZE	SHUT IN PRESSURE
TUBING: PUMPING	CASING:	TUBING: CASING:

SPM:

STROKE LENGTH:

SCHEMATIC OF DOWNHOLE EQUIPMENT



PURCHASER:

OIL

GAS WELL GAS:

CSG. HD. GAS:

DRILLING DATA

BRIEF RESUME ON MUD SYSTEM, LOST CIRCULATION ZONES, FISHING, DRILLING PROBLEMS, MUD COSTS.

COMPLETION DATA

BRIEF RESUME ON PROCEDURE

Acidized: 500 gals 15% Reg. Acid.

9/25

Set CIBP @ 3378'. Found holes in csq. from 577'-766'. Squeezed w/ 200 SK. Class "C".

Lost Circ. T&A well.

- Laid down tbg.

EQUIPMENT

TUBING	SIZE	TYPE		GRADE	
	NO. JOINTS	DEPTH		S. N. DEPTH	
	WAS TUBING RUN OPEN ENDED				
		☐ YES		☐ NO	
PACKER	SIZE	MAKE			
	TYPE	SETTING DEPTH			
RODS	SIZE	NO.	SIZE	NO.	
	SIZE	NO.	SIZE	NO.	
SUB SURFACE PUMP		MAKE		SIZE	TYPE
PUMPING UNIT		MAKE		SIZE	
PRIME MOVER		MAKE		SIZE/H P	

SPECIAL EQUIPMENT

REMARKS