

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

<p>WELL API NO. 30-025-20822</p>	
<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>	
<p>6. State Oil & Gas Lease No. B-1414-2</p>	
<p>7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 9</p>	
<p>8. Well Number 2</p>	
<p>9. OGRID Number 217817</p>	
<p>10. Pool name or Wildcat Vacuum; Glorieta</p>	
<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>	
<p>2. Name of Operator ConocoPhillips Company</p>	
<p>3. Address of Operator 4001 Penbrook Street Odessa TX 79762</p>	
<p>4. Well Location Unit Letter P : 660 feet from the South line and 990 feet from the East line Section 30 Township 17-S Range 35-E NMPM County Lea</p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3976' GL</p>	
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/></p>	
<p>Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water</p>	
<p>Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Test anchors as required.
2. Hold safety meeting & MIRU Well Service Unit.
3. POOH with rods and insert pump as required.
4. RU pump truck and kill well. Ensure well is dead. ND wellhead. NU BOPE.
5. POOH with production tubing. Visually inspect tubing while COOH. If condition is good, use tubing as workstring. If not, lay down production tubing and PU 2-3/8" tubing workstring.
6. TIH with bit and casing scraper to top perf at 6064'. POOH with bit & casing scraper.
7. PU and GIH with 4-1/2" CIBP on workstring. Set CIBP within 100' of top perforation at 6064'.
8. Test casing and CIBP to 500 psig for 30 minutes per NMOC requirements
9. RU pump truck and circulate well with inhibited packer fluid containing corrosion inhibitor.
10. POOH and lay down workstring.
11. ND BOPE and NU wellhead.
12. RDMO well service unit.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Alva Franco TITLE Regulatory Specialist DATE 05/31/2005

Type or print name Alva Franco

E-mail address:

Telephone No. (432)368-1667

For State Use Only

APPROVED BY: Larry W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE

Conditions of Approval (if any):

JUN 06 2005