

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-20845 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No. B-1576-3
2. Name of Operator ConocoPhillips Company		7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 19 8. Well Number 2
3. Address of Operator 4001 Penbrook St. Odessa, TX 79762		9. OGRID Number 217817 10. Pool name or Wildcat Vacuum; Glorieta
4. Well Location Unit Letter K : 2310 feet from the South line and 2310 feet from the West line Section 32 Township 17S Range 35E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3964' GL		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

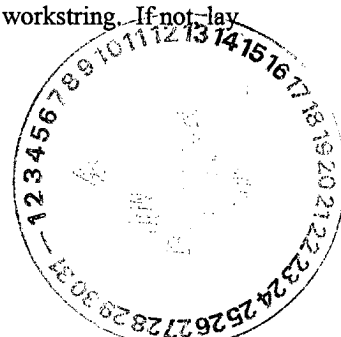
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Test anchors as required.
2. Hold safety meeting & MIRU Well Service Unit.
3. POOH with rods and insert pump as required.
4. RU pump truck and kill well. Ensure well is dead. ND wellhead. NU BOPE.
5. POOH with production tubing. Visually inspect tubing while COOH. If condition is good, use tubing as workstring. If not, lay down production tubing and PU 2-3/8" tubing workstring.
6. TIH with bit and casing scraper to top perf at 5992'. POOH with bit & casing scraper.
7. PU and GIH with 4-1/2" CIBP on workstring. Set CIBP within 100' of top perforation at 5992'.
8. Test casing and CIBP to 500 psig for 30 minutes per NMOCD requirements
9. RU pump truck and circulate well with inhibited packer fluid containing corrosion inhibitor.
10. POOH and lay down workstring.
11. ND BOPE and NU wellhead.
12. RDMO well service unit.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Alva Franco TITLE Regulatory Specialist DATE 05/31/2005

Type or print name Alva Franco

For State Use Only

ORIGINAL SIGNED BY: alva.franco@conocoPhillips.com Telephone No. (432) 368-1665

GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGERAPPROVED BY: _____ TITLE _____ DATE JUN 06 2005

Conditions of Approval (if any): _____