Form 3160-5 (August 1999)

Type of Well

Oil Well

Name of Operator

Gas Well

determined that the site is ready for final inspection.)

UNITARY Mexico Oli Conservation Division, District I

DEPARTMENT OF THE INTERIOR N. French Drive

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

BUREAU OF LAND MANAGEME HODDS, NM 83240

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

TA'd

Other

5. Lease Serial No. NM 021422

91008492C

8. Well Name and No.

Antelope Ridge Unit #4

7.	If Unit or CA/Agreement, Name and/or No.

6. If Indian, Allottee or Tribe Name

	CITATION OIL & GA	S CORP.			A MAP Well No.	7.			
3a.	Address		3b. Phone No. (include	de area code)	30-025-21037	- Pu			
P.O. Box 690688, Houston, Texas 77269-0688			(281) 517-7800			ol, or Exploratory Area			
4.	Location of Well (Footage, Se)	4	Antelope Rid	ge Atoka				
	990' FNL & 2310' FEL		32	11. County or Pa					
				222	Lea County,	New Mexico			
	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
	TYPE OF SUBMISSION		T	YPE OF ACTION	481 (1.91 9)	N. O.			
\boxtimes	Notice of Intent	Acidize	Deepen	Production (Start		Water Shut-Off			
		Alter Casing	Fracture Treat	Reclamation		Well Integrity			
	Subsequent Report	Casing Repair	New Construction	Recomplete		Other			
		Change Plans	Plug and Abandon	Temporarily Abar	ndon				
	Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal					

Citation Oil and Gas Corp. requests permission to retain this well in a temporarily abandoned condition until 1st Quarter 2006. At that time, an attempt to recomplete the well to the Atoka formation has been scheduled. The Atoka formation in this well was briefly tested in September 1996 and produced a large amount of water. The decision was made at that time to temporarily abandon the well due to the lack of water disposal capacity on the Unit. Recently, work on the Antelope Ridge Unit wells #6, #8, #9 and #10 has shown promise by increasing production and/or reducing water production. Water production on the unit has dropped to the point where a reactivation of #4 is justified. While the water production has dropped, additional work on the ARU water disposal well (cleanout) as well as the installation of facilities to handle increased water production is required prior to the re-activation of the subject well. MONTH PERIOD

Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

	ENDING 10/	200le	APPROVED	
14. I hereby certify that the foregoing is tr	ue and correct			
Name (Printed/Typed)		Title		
Sharon Ward		Regulatory Administrator	MAY 3 1 2005	
Signature)-0-0	Date		
Signature Sharon U	Darrox	May 13, 2005		
	Records: show well has b	OB STATE OFFICE USE	PETROLEUM GNGINEER	
Approved by	Date			
Conditions of approval, if any, are attac				
which would entitle the applicant to cond				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 12 States any false, fictitious or fraudulent statements or representations as to any matter within its jurisurcuous

lly to make to any department or agency of the United