

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34073
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 21108
7. Lease Name or Unit Agreement Name: Snyder A Com
8. Well Number 1
9. OGRID Number 162928
10. Pool name or Wildcat Shoe Bar; Strawn, Northeast

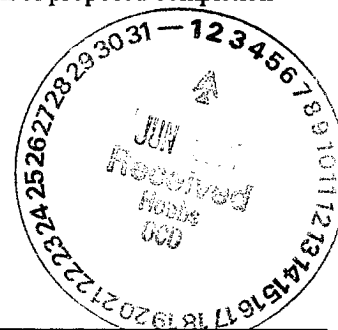
SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Energen Resources Corporation	
3. Address of Operator 3300 North A St., Building 4, Suite 100 Midland, TX 79705	
4. Well Location Unit Letter <u>U</u> : <u>990</u> feet from the <u>South</u> line and <u>874</u> feet from the <u>West</u> line Section <u>6</u> Township <u>16-S</u> Range <u>36-E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3956' GR, 3976' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Repair casing leak <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached report



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 6/1/05

Type or print name Carolyn Larson

E-mail address: clarson@energen.com
Telephone No. 432/684-3693

For State Use Only

APPROVED BY Larry W. Wink TITLE _____ DATE JUN 06 2005
Conditions of Approval, if any: _____

OC FIELD REPRESENTATIVE II/STAFF MANAGER

Energen Resources
Snyder A Com #1
30-025-34073
U/Sec. 6, T16-S, R-36E

5/6/05 – MIRU PU, RU for rods. POOH w/rods.

5/7/05 – RU JSI slickline, RIH w/gauge ring. POOH, RIH w/ tubing plug set @ 30'. POOH, ND wellhead, NU BOP. RIH w/slickline and fished tubing plug. RD slickline equipment, RU for tubing. Tubing seems to be stuck between 8154' & 8885'.

5/8 & 5/9/05 – SDFWE

5/10/05 – RU vacuum truck on casing. Ran paraffin knife on rods, unplugged tubing. Ran in hole w/rod string trying to knock pump out of tight place @ 8782'. POOH w/rods and SI well.

5/11/05 – RIH w paraffin knife down to 5850'. Made several swab runs, couldn't get below 900'. RU hot oiler on tubing, pumped 15 gals of paraffin solvent ahead of 50 bbls of fresh water mixed w/5 gals paraffin solvent. RD hot oiler, RIH w/freepoint tool, tubing coupling @ 8789' is collapsed. POOH w/freepoint tool, RIH w/"Split Shot" to split coupling @ 8855', no movement. SI well.

5/12/05 – RU wireline and RIH with another "Split Shot" coupling splitter to 8855', couldn't get down. RD wireline, POOH w/2 stands of 2-7/8" tubing. SI well because tubing was flowing hard. RU a hot oiler on tubing, pumped 50 bbls of 10# brine down tubing. RU a vacuum truck on casing and SLMOOH w/265 joints of 2-7/8" tubing. SI well.

5/13/05 – Opened well, RIH w/261 jts of 2-7/8" tubing to 8688'. RU a JU stripper, RU a pump truck on casing and circulated hole w/100 bbls of 10# brine. Washed down to fish @ 8694', tagged fish and finished displacing hole w/85 bbls of 10# brine. Casing & tubing stopped flowing. SI well.

5/14 -5/25/05 – Fishing

5/26/05 – Layed down steel rods. RIH w/132 FG rods & layed down. Layed down 220 jts. 2-7/8" tbg.

5/27/05 – Finish laying down 2-7/8" tbg, accelerator, DCS, jars, BS, swage. Loaded hole w/10# BW. ND BOP, NU wellhead w/valve &* PRS gauge on top. RDSU & equipment. Final Report. Well will be plugged at a later date.