Latrict I (505) 393-6161 1625 N. French Dr. Hobbs, NM 88240 District II (505) 748-1283 1301 W Grand Avenue Artesia, NM 88210 District III (505) 334-6178 1000 Rio Brazos Rd Aztec, NM 87410 District IV (505)476-3440 1220 So.St. Francis Dr. Santa Fe, NM 87505

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-139 Revised June 10, 2003

Oil Conservation Division

1220 South St. Francis Dr.

(505) 476-3440

Santa Fe, NM 87505 H-05-0032

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

#### APPLICATION FOR PRODUCTION RESTORATION PROJECT Operator and Well OGRID Number Operator name & address 157984 Occidental Permian Limited Partnership P.O. Box 4294 Houston TX 77210-4294 **Contact Party** Karen Ellis M/C 19.015 713-366-5161 Property Name Well Number **API Number** North Hobbs Unit 311 30-025-05481 UL Section Township Range Feet from the North/South Line Feet from the East/West Line County В 18-S 37-E 1980 24 660 North East Lea Pool and Production Restoration: Previous Producing Pool(s) (If change in Pools): Date Production Restoration started: Date Well Returned to Production: 11/22/2004 11/30/2004 Describe the process used to return the well to production (Attach additional information if necessary): See Attached C-103 III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production: Records Showing Well produced less than 30 days during 24 month period: Month/Year (Beginning of 24 month period): 11/2002 Well file record showing that well was plugged ONGARD production data Month/Year (End 24 month period): X OCD Form - C-115 (Operator's Monthly Report) IV. AFFIDAVIT: Texas State of \_\_\_ SS. Harris County of -Karen Ellis \_\_, being first duly sworn, upon oath states: I am the Operator or authorized representative of the Operator of the above referenced Wel I have personal knowledge of the facts contained in this Application. To the best of my knowledge, this application is complete and correct. Signature 4 5/31/2005 Title Tax Incentive Analyst Date\_ E-mail Address karen\_ellis@oxy.com SUBSCRIBED AND SWORN TO before me this. CANDACE YOUNGNotato Public Notary Public, State of Texas Commission Expires 02-23-08 My Commission expires: FOR OIL CONSERVATION DIVISION USE ONLY: V. CERTIFICATION OF APPROVAL: This application is hereby approved and the above-referenced well is designated a Production Restoration Project. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored on:

IFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

OCD District

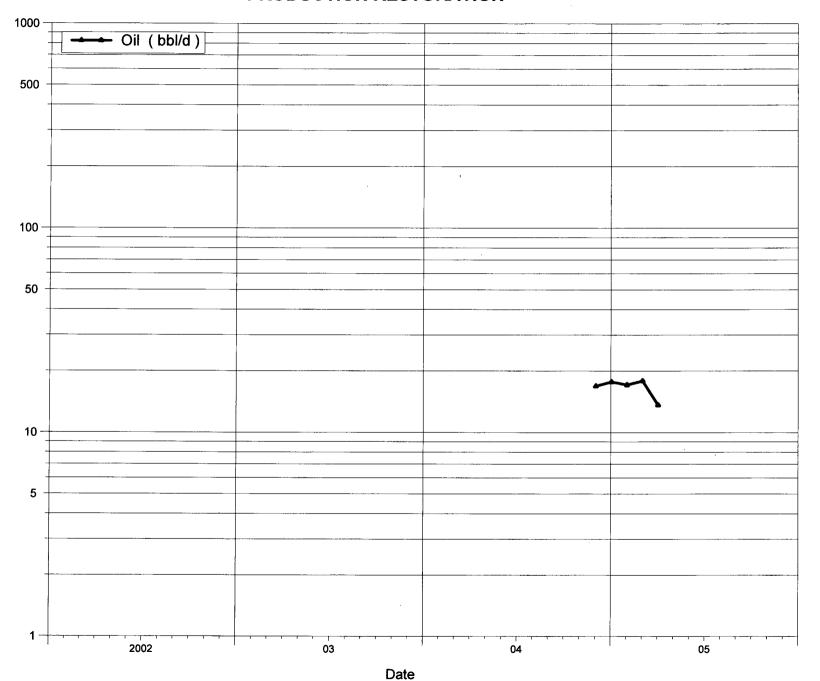
## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

### FILE IN TRIPLICATE OIL CONSERVATION DIVISION

1625 N. French Dr., Hobbs, NM 88240	Canta Ea	St. Francis Dr.	WELL API NO. 30-025-05481		
DISTRICT II	Sama Pe,	NM 87505	5. Indicate Type of Lease		
1301 W. Grand Ave, Artesia, NM 88210			STATE X	FEE	
DISTRICT III			6. State Oil & Gas Lease No.		
1000 Rio Brazos Rd, Aztec, NM 87410					
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreen	nent Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			NORTH HOBBS (G/SA) UNIT		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)			Section 24		
1. Type of Well:	***************************************		8. Well No. 311		
Oil Well	Gas Well Other I	njector			
2. Name of Operator			9. OGRID No. 157984		
Occidental Permian Ltd.			10.0.1		
3. Address of Operator	NIN 00240 505/2	97-8200	10. Pool name or Wildcat	HOBBS (G/SA)	
1017 W. Stanolind Rd., HOBBS  4. Well Location	, NM 88240 505/35	97-8200			
	E E E MODEWY	1000 5	E. T. CO		
Unit Letter B : 660	Feet From The NORTH	Fee	t From The EAST	Line -	
Section 24	Township 18-S	Range 37-E	NMPM	LEA County	
	11. Elevation (Show whether DF, Ri	KB, RT GR, etc.)			
	3662' GR				
Pit or Below-grade Tank Application	or Closure				
			<b>D</b>	c	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness mil	Below-Grade Tank: Volume	bbls; Construction Ma	terial		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING	G CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPI	NS PLUG & A	BANDONMENT	
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEMEN	IT JOB		
OTHER:		OTHER: Convert wel	ll to Producer	X	
12 B 1 B 1 C 1 1 1 C	Propositions (Classic state all positions de				
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
				starting any	
				starting any	
proposed work) SEE RULE 1103  1. RUPU. Pull and lay down injection.	3. For Multiple Completions: Attach v			tarting any	
proposed work) SEE RULE 1103  RUPU. Pull and lay down inject Clean out w/bit to 4276'.	3. For Multiple Completions: Attach vection equipment.	vellbore diagram of proposed o		tarting any	
proposed work) SEE RULE 1103  RUPU. Pull and lay down inject. Clean out w/bit to 4276'. Stimulate perfs 4200-56 w/2210	<ol> <li>For Multiple Completions: Attach vection equipment.</li> <li>g 15% NEFE HCL acid. 1000# RS</li> </ol>	vellbore diagram of proposed of		tarting any	
proposed work) SEE RULE 1103  RUPU. Pull and lay down inject. Clean out w/bit to 4276'. Stimulate perfs 4200-56 w/2210 RIH Reda ESP equipment on 13	3. For Multiple Completions: Attach vection equipment.  O g 15% NEFE HCL acid. 1000# RS 23 jts 2-7/8" tbg w/drain valve. Inta	vellbore diagram of proposed of		tarting any	
proposed work) SEE RULE 1103  RUPU. Pull and lay down inject. Clean out w/bit to 4276'.  Stimulate perfs 4200-56 w/2210  RIH Reda ESP equipment on 135. Install QCI wellhead connection	3. For Multiple Completions: Attach vection equipment.  O g 15% NEFE HCL acid. 1000# RS 23 jts 2-7/8" tbg w/drain valve. Inta	vellbore diagram of proposed of		tarting any	
proposed work) SEE RULE 1103  RUPU. Pull and lay down inject. Clean out w/bit to 4276'. Stimulate perfs 4200-56 w/2210 RIH Reda ESP equipment on 13	3. For Multiple Completions: Attach vection equipment.  O g 15% NEFE HCL acid. 1000# RS 23 jts 2-7/8" tbg w/drain valve. Inta	vellbore diagram of proposed of		tarting any	
proposed work) SEE RULE 1103  1. RUPU. Pull and lay down inject. 2. Clean out w/bit to 4276'. 3. Stimulate perfs 4200-56 w/2210 4. RIH Reda ESP equipment on 135. Install QCI wellhead connection 6. RDPU. Clean Location.  Rig Up Date: 11/22/2004	3. For Multiple Completions: Attach vection equipment.  O g 15% NEFE HCL acid. 1000# RS 23 jts 2-7/8" tbg w/drain valve. Inta	vellbore diagram of proposed of		tarting any	
proposed work) SEE RULE 1103  RUPU. Pull and lay down inject. Clean out w/bit to 4276'.  Stimulate perfs 4200-56 w/2210  RIH Reda ESP equipment on 135. Install QCI wellhead connection.  RDPU. Clean Location.	3. For Multiple Completions: Attach vection equipment.  O g 15% NEFE HCL acid. 1000# RS 23 jts 2-7/8" tbg w/drain valve. Inta	vellbore diagram of proposed of		tarting any	
proposed work) SEE RULE 1103  1. RUPU. Pull and lay down inject. 2. Clean out w/bit to 4276'. 3. Stimulate perfs 4200-56 w/2210 4. RIH Reda ESP equipment on 135. Install QCI wellhead connection 6. RDPU. Clean Location.  Rig Up Date: 11/22/2004	3. For Multiple Completions: Attach vection equipment.  O g 15% NEFE HCL acid. 1000# RS 23 jts 2-7/8" tbg w/drain valve. Inta	vellbore diagram of proposed of		tarting any	
proposed work) SEE RULE 1102  RUPU. Pull and lay down inject. Clean out w/bit to 4276'.  Stimulate perfs 4200-56 w/2210  RIH Reda ESP equipment on 125. Install QCI wellhead connection.  Rig Up Date: 11/22/2004  Rig Down Date: 11/30/2004	3. For Multiple Completions: Attach vection equipment.  O g 15% NEFE HCL acid. 1000# RS 23 jts 2-7/8" tbg w/drain valve. Intan	vellbore diagram of proposed of the set @3946'.	completion or recompletion.		
proposed work) SEE RULE 1103  1. RUPU. Pull and lay down inject. 2. Clean out w/bit to 4276'. 3. Stimulate perfs 4200-56 w/2210 4. RIH Reda ESP equipment on 135. Install QCI wellhead connection 6. RDPU. Clean Location.  Rig Up Date: 11/22/2004	3. For Multiple Completions: Attach vection equipment.  O g 15% NEFE HCL acid. 1000# RS 23 jts 2-7/8" tbg w/drain valve. Intan	vellbore diagram of proposed of the set @3946'.	completion or recompletion.		
proposed work) SEE RULE 1102  1. RUPU. Pull and lay down inject 2. Clean out w/bit to 4276'.  3. Stimulate perfs 4200-56 w/2210  4. RIH Reda ESP equipment on 125. Install QCI wellhead connection 6. RDPU. Clean Location.  Rig Up Date: 11/22/2004 Rig Down Date: 11/30/2004	3. For Multiple Completions: Attach vection equipment.  O g 15% NEFE HCL acid. 1000# RS 23 jts 2-7/8" tbg w/drain valve. Intain	wellbore diagram of proposed of the set @3946'.	that any pit or below-grade tank h		
proposed work) SEE RULE 1102  RUPU. Pull and lay down inject Clean out w/bit to 4276'.  Stimulate perfs 4200-56 w/2210  RIH Reda ESP equipment on 125. Install QCI wellhead connection RDPU. Clean Location.  Rig Up Date: 11/22/2004 Rig Down Date: 11/30/2004	3. For Multiple Completions: Attach vection equipment.  O g 15% NEFE HCL acid. 1000# RS 23 jts 2-7/8" tbg w/drain valve. Intain	vellbore diagram of proposed of the set @3946'.	that any pit or below-grade tank h		
proposed work) SEE RULE 1102  RUPU. Pull and lay down inject Clean out w/bit to 4276'.  Stimulate perfs 4200-56 w/2210  RIH Reda ESP equipment on 125. Install QCI wellhead connection RDPU. Clean Location.  Rig Up Date: 11/22/2004 Rig Down Date: 11/30/2004	3. For Multiple Completions: Attach vection equipment.  O g 15% NEFE HCL acid. 1000# RS 23 jts 2-7/8" tbg w/drain valve. Intain	vellbore diagram of proposed of sake set @3946'.  veldge and belief. I further certify  or an (attached) alternative plan	that any pit or below-grade tank h	nas been/will be	
proposed work) SEE RULE 1102  RUPU. Pull and lay down inject Clean out w/bit to 4276'.  Stimulate perfs 4200-56 w/2210  RIH Reda ESP equipment on 125. Install QCI wellhead connection RDPU. Clean Location.  Rig Up Date: 11/22/2004 Rig Down Date: 11/30/2004  I hereby certify that the information above constructed or closed according to NMOCD guideline.  SIGNATURE	3. For Multiple Completions: Attach vection equipment.  O g 15% NEFE HCL acid. 1000# RS 23 jts 2-7/8" tbg w/drain valve. Intain	wellbore diagram of proposed of the set @3946'.  where set @3946'.  or an (attached) alternative plan  TITLE	that any pit or below-grade tank for the OCD-approved Deletion Specialist DATI	nas been/will be E12/01/2004	
1. RUPU. Pull and lay down inject. 2. Clean out w/bit to 4276'. 3. Stimulate perfs 4200-56 w/2210 4. RIH Reda ESP equipment on 1'. 5. Install QCI wellhead connection 6. RDPU. Clean Location.  Rig Up Date: 11/22/2004 Rig Down Date: 11/30/2004  I hereby certify that the information above constructed or closed according to NMOCD guideline.  SIGNATURE  TYPE OR PRINT NAME Robert Gill.	3. For Multiple Completions: Attach vection equipment.  O g 15% NEFE HCL acid. 1000# RS 23 jts 2-7/8" tbg w/drain valve. Intain	vellbore diagram of proposed of sake set @3946'.  veldge and belief. I further certify  or an (attached) alternative plan	that any pit or below-grade tank h	nas been/will be E12/01/2004	
1. RUPU. Pull and lay down inject. 2. Clean out w/bit to 4276'. 3. Stimulate perfs 4200-56 w/2210 4. RIH Reda ESP equipment on 1: 5. Install QCI wellhead connection 6. RDPU. Clean Location.  Rig Up Date: 11/22/2004 Rig Down Date: 11/30/2004  I hereby certify that the information above constructed or closed according to NMOCD guideline.  SIGNATURE  TYPE OR PRINT NAME Robert Gill  For State Use Only	3. For Multiple Completions: Attach vection equipment.  O g 15% NEFE HCL acid. 1000# RS 23 jts 2-7/8" tbg w/drain valve. Intain	wellbore diagram of proposed of the set @3946'.  where set @3946'.  or an (attached) alternative plan  TITLE	that any pit or below-grade tank for the OCD-approved Deletion Specialist DATI	nas been/will be E12/01/2004	
1. RUPU. Pull and lay down inject. 2. Clean out w/bit to 4276'. 3. Stimulate perfs 4200-56 w/2210 4. RIH Reda ESP equipment on 1'. 5. Install QCI wellhead connection 6. RDPU. Clean Location.  Rig Up Date: 11/22/2004 Rig Down Date: 11/30/2004  I hereby certify that the information above constructed or closed according to NMOCD guideline.  SIGNATURE  TYPE OR PRINT NAME Robert Gill.	3. For Multiple Completions: Attach vection equipment.  O g 15% NEFE HCL acid. 1000# RS 23 jts 2-7/8" tbg w/drain valve. Intain	wellbore diagram of proposed of the set @3946'.  where set @3946'.  or an (attached) alternative plan  TITLE	that any pit or below-grade tank for the OCD-approved Deletion Specialist DATI	12/01/2004 505/397-8206	

# NORTH HOBBS UNIT WELL NO. 24-311 PRODUCTION RESTORATION



#### NORTH HOBBS UNIT WELL NO. 24-311

Production Restoration

	Oil Rate	Monthly Oil
	(Cal. Day)	bbl
DATE	(Guii Duy)	
20030101	0	0
20030201	0	0
20030301	0	0
20030401	0	0 0
20030501 20030601	0	0
20030601	0	0
20030701	0	0
20030801	0	0
20030901	0	0
20031001	0	Ö
20031201	Ő	0
20040101	0	Ö
20040201	0	0
20040301	0	0
20040401	0	0
20040501	. 0	0
20040601	0	. 0
20040701	0	0
20040801	0	0
20040901	0	0
20041001	0	0
20041101	0	0
20041201	17	523
20050101	18	
20050201	17	
20050301	18	
20050401	14	409