State of New Mexico Energy, Minerals and Natural Resources Department

Form C-140 Revised June 10, 2003

District I (505) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II (505) 748-1283 1301 W Grand Avenue, Artesia, NM 88210 District III (505) 334-6178 1000 Rio Brazos Rd, Aztec, NM 87410 District IV (505) 827-8198 1220 So.St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division

1220 South St. Francis Dr. H-05-00031 Santa Fe, NM 87505 (505) 476-3440

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

I. Operator and Well				
Operator name & address			OGRID Number	
Occidental Permian Limited Partnership		1579	984	
P.O. Box 4294 Houston, TX 77210-4294				
Contact Party Karen Ellis Room 19.015		Phone 7	13-366-5161	
Property Name	Well Numb			
North Hobbs (G/SA) Unit	231		30-025-05483	
UL Section Township Range Feet from the North/South Line Feet North/South Line Feet From the	eet from the 2600	East/West Line West	County Lea	
Date Workover Commenced: Previous Producing Pools(s) (Prior to Workover)			10 10 10 10 10 10 10 10 10 10 10 10 10 1	
12/16/2004 Hobbs (G/SA) Date Workover Completed: 01/10/2005			77172324 10171870 17772324	
 Attach a description of the Workover Procedures performed to inc Attach a production decline curve or table showing at least twelve three months of production following the workover reflecting a posity. AFFIDAVIT: 	months of pro	duction prior	to the workover and at least	
State of Texas) ss. County of Harris)	-4-4			
 Karen Ellis , being first duly sworn, upon oath I am the Operator or authorized representative of the Opera I have made, or caused to be made, a diligent search of the Well. To the best of my knowledge, this application and the data for this Well are complete and accurate. 	ator of the abone production	records reaso	onably available for this	
Signature Total Title Tax II	ncentive Ana	lyst	Date <u>5/31/2005</u>	
E-mail Address Karen ellis@oxy.com SUBSCRIBED AND SV OR O Defore me this 31St CANDACE YOUNG Notary Public, State of Texas My Commission Expires 02-23-08 My Commission Expires 02-23-08	May blic au	,20 <u>05</u>	Jany	
FOR OIL CONSERVATION DIVISION USE ONLY: VI. CERTIFICATION OF APPROVAL: This application is hereby approved and the above-referenced well hereby verifies the data shows a positive production increase. But				

hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

Signature District Supervisor	OCD District	Date
Short	<i>f</i>	6/7/05
		- / - /

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXASTION AND REVENUE DEPARTMENT:

State of New Mexico

Form C-103 Energy, Minerals and Natural Resources Department Revised 5-27-2004 FILE IN TRIPLICATE OIL CONSERVATION DIVISION DISTRICT I WELL API NO. 1220 South St. Francis Dr. 1625 N. French Dr., Hobbs, NM 88240 30-025-05483 Santa Fe, NM 87505 DISTRICT II 5. Indicate Type of Lease 1301 W. Grand Ave, Artesia, NM 88210 STATE X FEE 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A NORTH HOBBS (G/SA) UNIT DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 24 1. Type of Well: 8. Well No. 231 Oil Well X Gas Well Other 2. Name of Operator 9. OGRID No. 157984 Occidental Permian Ltd. 3. Address of Operator HOBBS (G/SA) 10. Pool name or Wildcat 1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200 4. Well Location Unit Letter N : 1300 Feet From The SOUTH 2600 Feet From The **WEST** Line Section 24 18-S **NMPM** Township Range 37-E County **LEA** 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3667' GL Pit or Below-grade Tank Application or Closure Depth of Ground Water Distance from nearest fresh water well ______ Distance from nearest surface water Pit Liner Thickness Below-Grade Tank: Volume bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK \mathbf{x} ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. **PLUG & ABANDONMENT PULL OR ALTER CASING** Multiple Completion CASING TEST AND CEMENT JOB OTHER: OTHER: 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RUPU. Run 83 jts 5" 13# ULT FJ csg from 3917 to surf. Pump 450 sx P+ cmt. Circ to surf. Drill out cmt and deepen well to 4374'. Run 15 its 3.5" ULT FJ 9.3# csg from 4374' to 3881'. Pump 150 sx P+ cmt behind 3.5" csg. Perforate the following intervals; 4194-4201, 4209-14, 4237-47, 4253-64, 4279-84, 4293-96, 4301-06, and 4314-17, (54 holes). Using 2 spf, 120 3. deg ph. Stimulate new perfs w/3000 g 15% NEFE HCL acid. 4. Run ESP equipment on 119 jts 2-7/8" tbg w/drain valve. Intake set @3794'. Install QCI wellhead connection. 5 RDPU. Clean Location. Rig Up Date: 12/16/2004 Rig Down Date: 01/10/2005 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved

TITLE

TITLE

robert_gilbert@oxy.com

E-mail address:

SIGNATURE

For State Use Only APPROVED BY

TYPE OR PRINT NAME

CONDITIONS OF APPROVAL IF ANY:

Robert Gilbert

01/19/2005

505/397-8206

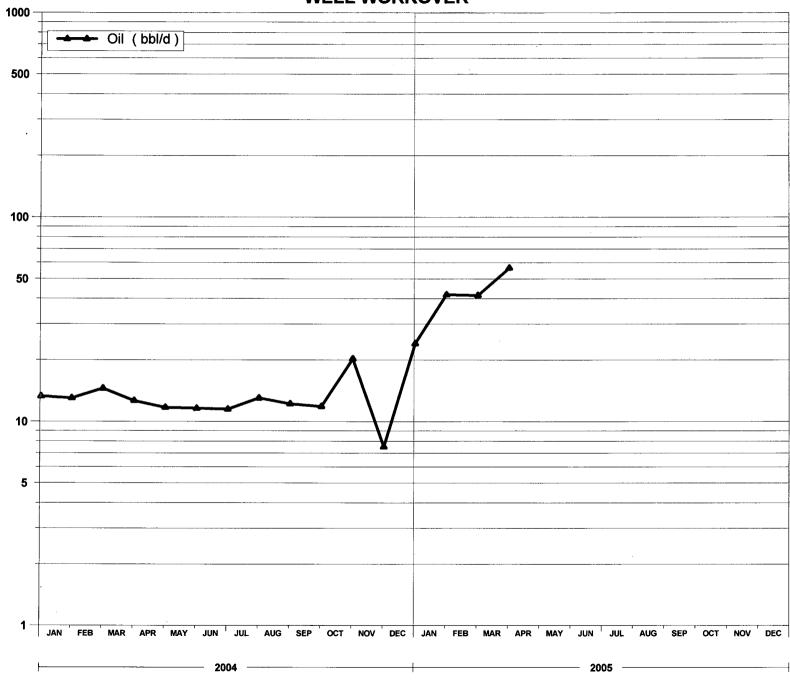
Workover Completion Specialist

TELEPHONE NO.

DATE

NORTH HOBBS UNIT WELL NO. 24-231

WELL WORKOVER



NORTH HOBBS UNIT WELL NO. 24-231 Well Workover

	Oil	Monthly	
	Rate	Oil	
	(Cal. Day)	bbl	Avg
DATÉ			
20031201	13	390	
20040101	13	412	
20040201	13	377	
20040301	15	450	
20040401	13	379	
20040501	12	363	
20040601	12	348	
20040701	11	356	
20040801	13	404	
20040901	12	366	1
20041001	12	367	Avg before
20041101	20	608	workover
20041201	8	233	403
20050101	24	746	
20050201	42	1170	Avg after
20050301	41	1285	workover
20050401	56	1692	1382