#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-140 Revised June 10, 2003

District I (505) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II (505) 748-1283 1301 W Grand Avenue, Artesia, NM 88210 District III (505) 334-6178 1000 Rio Brazos Rd, Aztec, NM 87410 District IV (505) 827-8198 1220 So. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division

1220 South St. Francis Dr. 1f-05-000 30 Santa Fe, NM 87505 (505) 476-3440 SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

## APPLICATION FOR WELL WORKOVER PROJECT

. Opera	ator and Wel				-					
Operator i	name & address	<b>3</b>			<u> </u>			OGRID Number		
Occidental Permian Limited Partnership					1579	984				
		uston, TX	77210-4294		-			Phone	<del></del>	
Contact P	ranty Karen	Ellis Room	19.015						13-366-5161	
Property N						Well Nur		API Numbe		
North Hobbs (G/SA) Unit				121		30-025-07559				
UL S	ection Towns 33 18-		Feet from the 2310	North/South Line North	Feet fro	om the 30		st/West Line   County   Lea		
I. Work		5   30-E	2310	l Moren	<u> </u>	30 1		NC30	LCu	
	kover Commen	ed: Previous	s Producing Pools(s	s) (Prior to Workover)						
12	2/10/2004	Hobbs	(G/SA)							
	rkover Complete	d:	•					301	11213141616	
	2/15/2004							-/39 \-	-06	
II. Attac	h a descripti	on of the Wo	rkover Procedu	res performed to	increas	se produ	ction.	6	16	
V. Attacl	h a production	n decline cu	rve or table sho	wing at least twe	lve mor	nths of p	rodug	<b>fa</b> u b <u>í</u> tját	to the workover and at least	
		oduction foll	owing the work	over reflecting a	oositive	product	ion in	osrease. 🦠	20	
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Sta	ate of	Texas	)				,	150	<b>^</b> €/	
			ss.					COCO	77. 12. 15. 15. 15. 15. 15. 15. 15. 15. 15. 15	
Co	unty of	панта	)					1,05	35720220	
Kar	en Ellis		, being first du	ly sworn, upon oa	ath state	es:				
_	l and the O		therived repres	entative of the O	norotor	of the a	hovo	roforonco	d Mall	
1. 2.	I am the C	perator or au de or causeo	ithorized repres tho be made, a	diligent search	of the p	roductio	n reco	ords reaso	onably available for this	
	Well.			_						
3.	To the bes	t of my know	ledge, this appl	ication and the d	ata use	d to pre	pare t	he produc	ction curve and/or table	
	for this vv	are comple کا ا	ete and accurate	е.						
Signatu	re	lenel	llo	Title <u>Ta</u>	<u>x Incer</u>	<u>ntive Ar</u>	<u>alyst</u>		Date 5/31/2005	
	kar	en ellis@ox	y.com							
SUBSC	Adaress —— RIBED AND	SWORN TO	before me this	31stday of	١	lay	.20	05		
		A STATE OF THE STA	•				_ ,		-	
			CANDACE Y Notary Public, Str	THE MANUELLA	Public	10	′	1	Gary	
My Con	nmission exp	ired (	My Commission Exp			Ca	nd	ou -	Gen	
,		Servere Control	Adamarokanakan	enanananna 8				1	// ()	
FOR OIL	CONSERV	TION DIVIS	ION USE ONLY	<b>':</b>						
		OF APPROV			,					
This	application is	hereby app	roved and the a	bove-referenced	well is	designa	ted a	Well Wor	kover Project and the Divisi	

This application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

Signature District Supervisor	OCD District	Date / /	
1 3 Jan	. /	6/7/04	

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXASTION AND REVENUE DEPARTMENT:

# State of New Mexico Energy, Minerals and Natural Resources Department

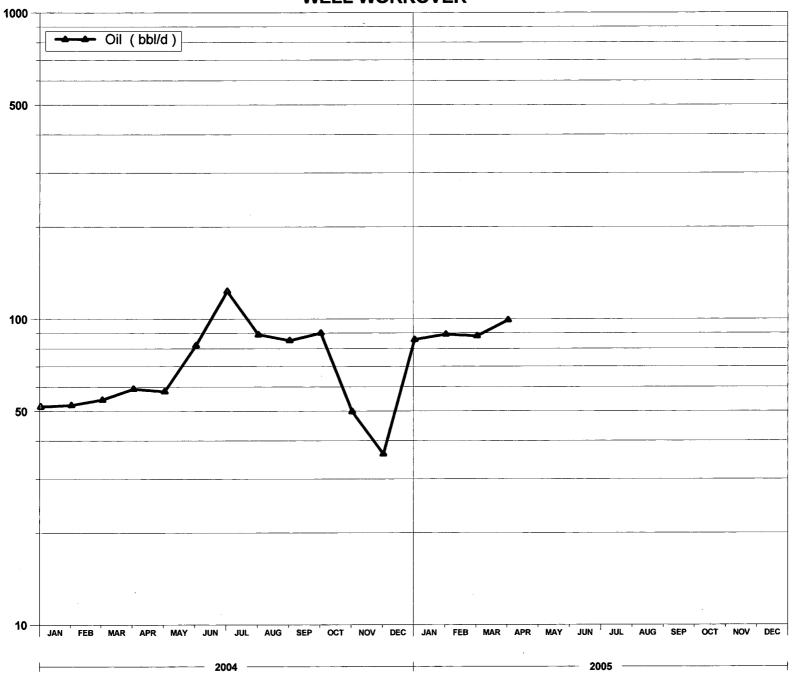
Form C-103 Revised 5-27-2004

## FILE IN TRIPLICATE OIL CONSERVATION DIVISION

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240		St. Francis Dr.	WELL API NO. 30-025-07559		
DISTRICT II	Santa Fe,	NM 87505		<del> </del>	
1301 W. Grand Ave, Artesia, NM 88210			5. Indicate Type of Lease  STATE X FEE	<u> </u>	
DISTRICT III			STATE X FEE  6. State Oil & Gas Lease No.	<u> </u>	
1000 Rio Brazos Rd, Aztec, NM 87410			o. State off & Gas Exase 110.		
	TICES AND REPORTS ON WEI	LLS	7. Lease Name or Unit Agreement Name		
	ROPOSALS TO DRILL OR TO DEEPEN		NORTH HOBBS (G/SA) UNIT		
DIFFERENT RESERVOIR. USE "A	Section 33				
1. Type of Well:		• •	8. Well No. 121		
Oil Well X	Gas Well Other				
2. Name of Operator	34.00		9. OGRID No. 157984		
Occidental Permian Ltd.			NO.	1515.11	
3. Address of Operator	NIM 99240 505/20	7 0000	10. Pool name or Wildcat HOBBS	(G/SA)	
1017 W. Stanolind Rd., HOBBS, 4. Well Location	NM 88240 505/39	7-8200			
	Fact From The NODELL	220 Foot	From The MIFOT Line		
Unit Letter E : 2310	Feet From The NORTH	Feet	From The WEST Line		
Section 33	Township 18-S	Range 38-E	NMPM LEA	County	
	11. Elevation (Show whether DF, RK	(B, RT GR, etc.)			
	3631' GR				
Pit or Below-grade Tank Application	or Closure				
''		earest fresh water well	Distance from nearest surface water		
Pit Liner Thickness mil	Below-Grade Tank: Volume				
Pit Ellier Tillekness hill	Below-Grade Fank. Volume	bois, Construction was	Cital		
12. Chec	k Appropriate Box to Indicate Na	ture of Notice, Report, or C	ther Data		
NOTICE OF INT			EQUENT REPORT OF:		
			,		
PERFORM REMEDIAL WORK	PLUG AND ARANDON I I I	I REMEDIAL WORK	X ALTERING CASING		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X ALTERING CASING	IENT	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPN	IS. PLUG & ABANDONM	ENT	
		COMMENCE DRILLING OPN CASING TEST AND CEMEN	IS. PLUG & ABANDONM	IENT	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPN	IS. PLUG & ABANDONM	ENT	
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TEMPORARILY ABANDON  PULL OR ALTER CASING  OTHER:  13. Describe Proposed or Completed Oproposed work) SEE RULE 1103	CHANGE PLANS  Multiple Completion  perations (Clearly state all pertinent de	COMMENCE DRILLING OPN CASING TEST AND CEMEN OTHER:  ctails, and give pertinent dates,	PLUG & ABANDONM T JOB including estimated date of starting any	ENT	
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### **NORTH HOBBS UNIT WELL NO. 33-121**

### **WELL WORKOVER**



# NORTH HOBBS UNIT WELL NO. 33-121

Well Workover

	Oil Rate	Monthly Oil	
	(Cal. Day)	bbl	Avg
DATE			_
20031201	50	1557	
20040101	52	1604	
20040201	52	1517	
20040301	54	1689	
20040401	59	1774	
20040501	58	1796	
20040601	82	2459	
20040701	123	3821	,
20040801	89	2757	Avg before
20040901	85	2552	workover
20041001	90	2791	1778
20041101	50	1495	
20041201	36	1123	
20050101	86	2655	Avg after
20050201	89	2495	workover
20050301	88		, :::2713
20050401	99	2974	