

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-025-23330

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State "B"

1. Type of Well:

Oil Well ☒ Gas Well ☒ Other

8. Well No. 006

2. Name of Operator

Occidental Permian Ltd.

9. OGRID No. 157984

3. Address of Operator

1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200

10. Pool name or Wildcat TUBB

Hobbs

4. Well Location

Unit Letter C : 660 Feet From The NORTH 1980 Feet From The WEST Line
Section 33 Township 18-S Range 38-E NMPM LEA County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3645' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water

Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ Multiple Completion ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Recomplete to the Tubb Zone ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU. Pull beam production equipment.
2. Perforate the following intervals: 6431, 34, 48, 85, 89, 96, 6500, 09, 14, 19, 23, 39, 41, 56, and 58, using 1 spf. (15 holes).
3. Stimulate perms 6431-6558 w/1500 g 15% NEFE HCL acid.
4. RIH Guiberson UNI VI pkr, XL on/off tool w/1.875 "F" nipple on 211 jts 2-3/8" tbg. Pkr set @6396'.
5. Circ csg w/365 bbl pkr fluid. Tst csg to 540 psi for 30 min and chart for the NMOCD.
6. NU wellhead.
7. RDPU. Clean Location.

Rig Up Date: 03/09/2005

Rig Down Date: 03/17/2005

Shut-In Per ms

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

Robert Gilbert

TITLE Workover Completion Specialist

DATE 03/20/2005

TYPE OR PRINT NAME Robert Gilbert

E-mail address: robert.gilbert@oxy.com

TELEPHONE NO. 505/397-8206

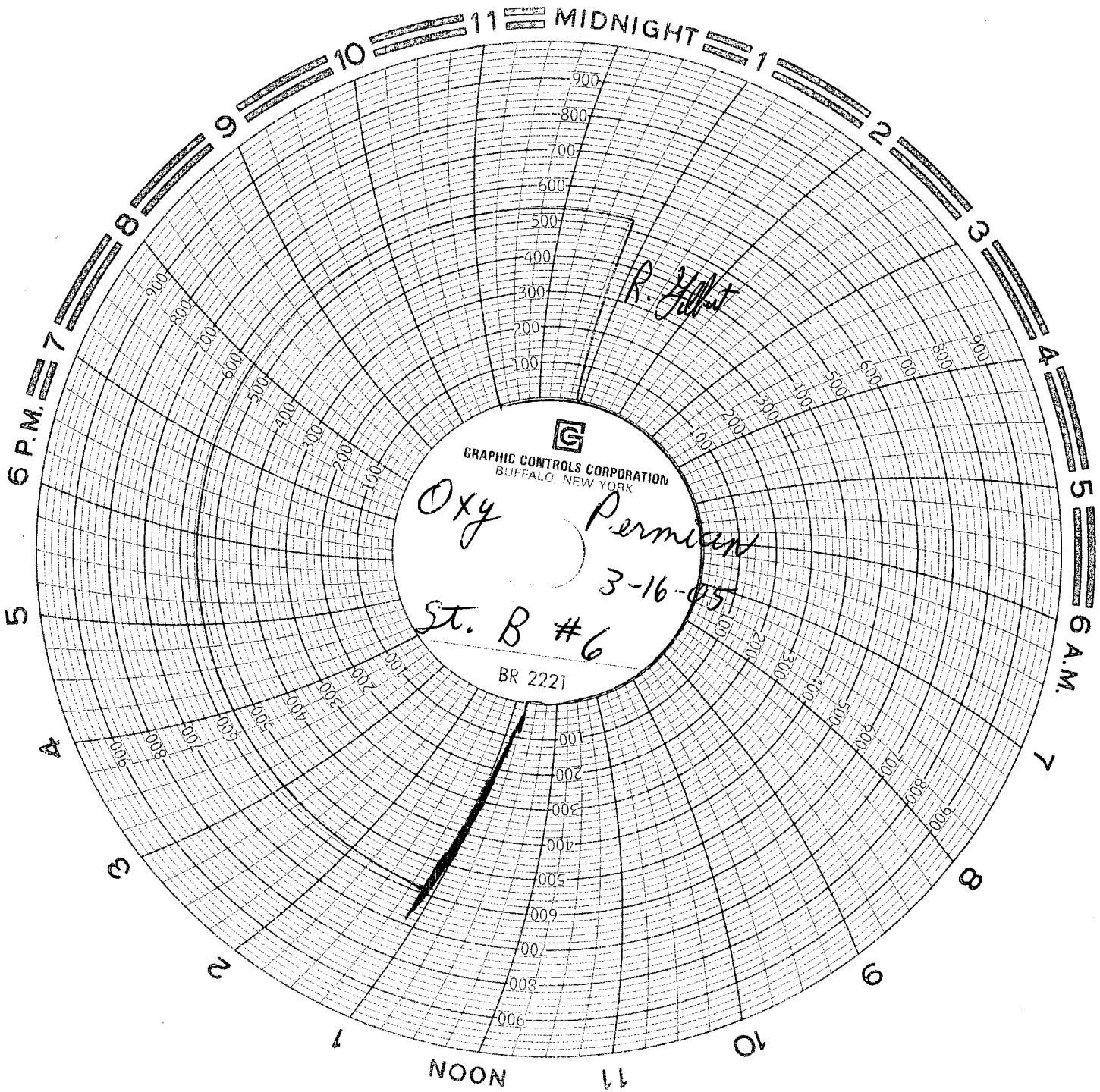
For State Use Only

APPROVED BY

TITLE

PETROLEUM ENGINEER DATE JUN 08 2005

CONDITIONS OF APPROVAL IF ANY:



RECEIVED
Hobbs
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