## District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

District III Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT **Operator name and Address** <sup>2</sup> OGRID Number Gruy Petroleum Management Co. 162683 PO Box 140907 THIS WELL HAS BEEN PLACED IN THE POWE <sup>3</sup> Reason for Filing Code/ Effective Date DESIGNATED BELOW. IF YOU DO NOT CONCUR MOTHE THIS OFFICE.

5 Pool Name Irving, TX 75014 NW - 04-29-05 <sup>4</sup> API Number <sup>6</sup> Pool Code 86800 30 - 025 - 36817Vacuum; Atoka-Morrow, North (Gas) Property Code <sup>8</sup> Property Name Well Number 34177 Griffin 23 State 001 10 Surface Location Ul or lot no. Section Township Lot.Idn Feet from the North/South Line Feet from the East/West line Range County 990' North 23 17S 34E 660' West Lea 11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Lse Code 13 Producing Method Code Gas Connection Date <sup>16</sup> C-129 Effective Date 17 C-129 Expiration Date <sup>15</sup> C-129 Permit Number 5 04-29-05 III. Oil and Gas Transporters <sup>20</sup> POD 21 O/G 22 POD ULSTR Location Transporter Transporter Name **OGRID** and Address and Description 036785 **Duke Energy Field Services** G Same as above 370 17th Street; Ste 2500 **Denver, CO 80202** Oasis Trans. & Mktg. 166418 O 8910111213141616 7800 West I-20 Midland, TX 79706 IV. Produced Water POD POD <sup>24</sup> POD ULSTR Location and Description Same as above V. Well Completion Data 25 Spud Date <sup>29</sup> Perforations Ready Date <sup>27</sup> TD 28 PBTD OHC, MC 04-29-05 | ... Casing & Tubing Size 12051' - 12058' 02-18-05 12043' 12438' 31 Hole Size 33 Depth Set <sup>34</sup> Sacks Cement 17-1/2" 13-3/8" 54.5# J-55 435' 450sx Prem circ 104sx to pit 12-1/4" 9-5/8" 40# NS-110HC 4522' 1360sx IntC/Prem circ 5sx to pit 2500sx IntH/SupH/IntC/Prem 8-3/4" 5-1/2" 17# P-110HC 12438' circ 101sx to pit TOC surface 2-3/8" 12000' VI. Well Test Data <sup>38</sup> Test Length 35 Date New Oil | 36 Gas Delivery Date <sup>37</sup> Test Date Tbg. Pressure <sup>0</sup> Csg. Pressure 04-30-05 04-30-05 05-10-05 24 hrs 1000 N/A 42 Oil 41 Choke Size 44 Gas 45 AOF Water **Test Method** 15/64 30 3 1254 1.607 F <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been OIL CONSERVATION DIVISION complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Approved by: Printed name: Natalie E. Krueger Title: PETROLEUM ENGINEER Title: Regulatory Analyst Approval Date: E-mail Address: nkrueger@magnumhunter.com JUN 08 2005 Date: 5/23/2005 Phone: 469-420-2723