

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-36817		5. Indicate Type of Lease STATE ☒ FEE ☐	
		State Oil & Gas Lease No.		7. Lease Name or Unit Agreement Name Griffin 23 State	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER				8. Well No. 001	
2. Name of Operator Gruy Petroleum Management Co.				9. Pool name or Wildcat Vacuum; Atoka-Morrow, North (Gas)	
3. Address of Operator PO Box 140907; Irving, TX 75014-0907				10. Date Spudded 02-19-05	
4. Well Location SHL: Unit Letter D : 990 Feet From The North Line and 660 Feet From The West Line Section 23 Township 17S Range 34E NMPM County Lea				11. Date T.D. Reached 03-20-05	
12. Date Compl. (Ready to Prod.) 04-29-05				13. Elevations (DF& RKB, RT, GR, etc.) 4035' GR	
15. Total Depth 12438'		16. Plug Back T.D. 12043'		17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Rotary	
19. Producing Interval(s), of this completion - Top, Bottom, Name 12051' - 12058' Vacuum; Atoka-Morrow, North (Gas)				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run Neutron, Laterolog				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" J-55	54.5#	435'	17-1/2"	450sx Prem circ 104sx to pit	
9-5/8" NS-110HC	40#	4522'	12-1/4"	1360sx IntC/Prem circ 5sx to pit	
5-1/2" P-110HC	17#	12438'	8-3/4"	2500sx IntH/SupH/IntC/Prem circ 101sx TOC surface	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8"	12000'	12000'			
26. Perforation record (interval, size, and number) 12051' - 12058' 3 SPF 21 Holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12051' - 12058' 33000gal 70-60Q 45# gel FCL + 24000# 16/30 Sinterball					
28. PRODUCTION					
Date First Production 04-29-05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 05-10-05	Hours Tested 24	Choke Size 15/64	Prod'n For Test Period	Oil - Bbl 30	Gas - MCF 1254
Flow Tubing Press. 1000	Casing Pressure N/A	Calculated 24-Hour Rate	Oil - Bbl 30	Gas - MCF 1254	Water - Bbl. 3
			Gas - Oil Ratio 41800		
			Oil Gravity - API - (Corr.) 57.0		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
30. List Attachments Deviation Summary, C-102					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Natalie Krueger</u>		Printed Name <u>Natalie Krueger</u>		Title <u>Regulatory Analyst</u> Date <u>6/1/2005</u>	
E-mail Address <u>nkrueger@magnumhunter.com</u>					

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10337'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11822'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Morrow 11888'	T. Wingate	T.
T. Wolfcamp 9609'	T.	T. Chinle	T.
T. Penn 10316'	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from12051'.....to.....12058'.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

