Office Vincent Miner	of New Mexico	Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSE	RVATION DIVISION outh St. Francis Dr.	30-025-36876  5. Indicate Type of Lease  STATE  FEE  FEE □
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	ı Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO I DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (F	DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other		State LF 30  8. Well Number 003
2. Name of Operator Gruy Petroleum Management Co.		9. OGRID Number 162683
3. Address of Operator PO Box 140904; Irving, TX 75014		10. Pool name or Wildcat White City; Penn (Gas)
4. Well Location Unit Letter O: 990 feet from the	South line and 14	490 feet from the East line
Section 30 Township 16S Ra	ange 34E NMPM_	County <u>Lea</u>
11. Elevation (Show 4037' GR  Pit or Below-grade Tank Application X or Closure	whether DR, RKB, RT, GR, etc.,	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness:Below-Grade Tank: Volumebbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK  PLUG AND ABAND TEMPORARILY ABANDON  CHANGE PLANS PULL OR ALTER CASING  MULTIPLE COMPL	ON	LLING OPNS. 🗌 P AND A
OTHER:	(production)	П
<ol> <li>Describe proposed or completed operations. (Clean of starting any proposed work). SEE RULE 1103 or recompletion.</li> </ol>	arly state all pertinent details, and	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
sx Interfill H + 0.3% HR-7 + 5# Salt + $\frac{1}{4}$ + 1# Salt + 5# Gilsonite + $\frac{1}{4}$ # D-AIR. C	# Flocele and tail 825 sx Super Firculated 21 sx to surface.	13477.' Cemented first stage with lead 375 H + 0.5% LAP-1 + 1/4# Flocele + 0.4% CFR-3
O5-04-05 Cemented second stage with lead 1300 sx Interfill H and tail 150 sx Premium Plus. Circulated 121 sx to surface. TOC surface. Tested casing to 5000psi. Released rig at 6am MST.		
		62728293031-123 Es
		7.324.25.2
Thombre could should be seen as a second state of the second state		Color was the color
I hereby certify that the information above is true and comp grade tank has been/will be constructed or closed according to NMOO	olete to the best of my knowledge cD guidelines X, a general permit  o	e and belief. I further certify <b>that his or</b> below- r an (attached) alternative OCD-approved plan
SIGNATURE Watalie Knueger	TITLE Regulatory Analyst	DATE 6/2/2005
Type or print name Natalie Krueger For State Use Only	-	numhunter.com Telephone No. 972-401-3111
APPROVED BY:	TITLE URIGINAL SIGNI PAUL F. KAL	ED BY JUN 0 8 2005
Conditions of Approval (if any):	PAUL F. RAG PETROLEUM EN	GINEER