Existrict I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003 Submit to Appropriate District Office

1000 Rio Brazos F	Rd., Aztec,	NM 87410			I Conservati						i to App	5 Copies		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505					1220 South St. Francis Dr. Santa Fe, NM 87505							A A CENTRED DEDORAT		
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¹ Operator na			ZUEST F	JK ALI	OWADLE	AND AUI	nor		D Numbe		INSPU	JKI		
Gruy Petroleum Management Co.								162683						
PO Box 14090 Irving, TX 75			³ Reason for Filing Code/ Effective Date NW - 05-12-05											
⁴ API Number				/	6 Pool (Code	7775							
30 - 025-36 ⁷ Property Co		_	ıail Ridge; roperty Nam		, North		6 Pool Code 23320							
341	468	Pi	roperty Nam peline Deep		Federal					004	Number			
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	UL or lot no. Section Toy				Feet from the	North/South line		Feet from the		East/West line		County		
UL OF 10t no.	Section	Townsh	ip Range	Lot Idn	reet from the	North/South	ııne	reet iro	m the	East we	st line	County		
12 Lse Code	13 Producin	g Method Co	ode 14 Gas Con	nection Date	¹⁵ C-129 Peri	nit Number	16 (C-129 Eff	ective Da	ite	¹⁷ C-12	29 Expiration Date		
Est cout					0 127 1 011							-		
	-d Con!	F		2-05										
III. Oil at			rters Fransporter l	Name	20	POD	²¹ O /	G		²² POD	ULSTF	R Location		
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								0 (84.99462)						
IV. Prod	uced W													
POD 24 POD ULSTR Location and Description Same as above					nd Description									
V. Well Complet		tion Dat	a											
²⁵ Spud Date			²⁶ Ready Date		²⁷ TD	²⁸ PBTD		²⁹ Perforations		ns	s ³⁰ DHC, MC			
²⁵ Spud Da	te	²⁶ Rea	dy Date		10	1211								
²⁵ Spud Da 01-09-05			12-05		13750'	13547			58' – 13 ₉	148°				
01-09-05			12-05	g & Tubin	13750'	13547	, epth Sc		58' – 13	148'	³⁴ Sack	ss Cement		
01-09-05	5		12-05 ³² Casin		13750' ng Size	13547 33 De			58' – 134			em circ173sx		
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