| Submit to Appropriate State Lease - 6 copies | District Office | Office State of New Mexico Energy, Minerals and Natural Resources | | | | <u>م</u> | Form C-105 Revised June 10, 2003 | | | |
|--|---|---|--|--|--|--|--|---|---|--|
| Fee Lease - 5 copies District I | | Energy, Minerals and Natural Resources | | | | | WELL API NO. | | | |
| 1625 N. French, Hobbs | s, NM 88240 | | | | | | | | | |
| District II | Antonio NIM 00010 | OIL CONSERVATION DIVISION | | | | | <u>30-025-37127</u> 5. Indicate Type Of Lease | | | |
| 1301 W. Grand Avenue District III | e, Artesia, NM 88210 | 122 | 0 South St. | Francis D | r. |], | STA] | | FEE 🕅 | n l |
| 1000 Rio Brazos Rd., A | Aztec, NM 87410 | Sa | nta Fe, NM | 87505 | | 6 | 6. State Oil & Gas Lease No. | | | |
| District IV 1220 S. St. Francis Dr. | rancis Dr., Santa Fe, NM 87505 | | | | | | | | euse 110. | |
| | | | | | | | 888888888888888888888888888888888888888 | 33333333333333 | 888888888888888888888888888888888888888 | **************** |
| | PLETION OR R | ECOMPLETIO | N REPORT | AND LC | G | | 888888888888888888888888888888888888888 | 200200000000000000000000000000000000000 | 888888888888 | 222222222222222222222222222222222222222 |
| 1a. Type of Well: OIL WELL I GAS WELL DRY OTHER | | | | | | | 7. Lease Name or Unit Agreement Name | | | |
| b. Type of Completion: NEW X WORK DEEPEN DEEPEN BACK DIFF. WELL X OVER DEEPEN BACK CONFR. OTHER North Hobbs G/SA Unit | | | | | | | nit | | | |
| 2. Name of Operator | | | · · | | | 8 | Well No. | | | |
| Occidental P | ermian Limited | l Partnership | | | | | 615 | | | |
| 3. Address of Operator | | ÷ | | | | 9 | Pool name | or Wildcat | | |
| P.O. Box 429 | 4 Houston, TX | 77210-4294 | | | | | Hobbs | ; Graybu | rg - Sar | n Andres |
| 4. Well Location | · · · · · · · · · · · · · · · · · · · | | | | | | | | | |
| Unit Letter_ | D : 469 | _ Feet From The | Nort | h | Line and | 402 | Feet | From The | Wes | stLine |
| Section | 19 | Township | 18-S | Range | 38-E | NMF | M | Lea | | County |
| 10. Date Spudded | 11. Date T.D. Reach | | ompl. (Ready to | | | | RKB, RT, | | 14. Elev. (| · · · |
| 4/5/05 | 4/11/05 | | 4/28/0 | | | | 567' GR | ,, | | Ũ |
| 15. Total Depth | 16. Plug Ba | ck T.D. | 7. If Multiple | Compl. Hov | | ntervals | Rotary 1 | Tools | Cable Too | ols |
| 4398' | - | 4354 ' | Many Zone | es? | Drille | ed By | - | 398' | | |
| 19. Producing Interval | (s), of this completion | - Top, Bottom, Nam | e | | | | | 20. Was Di | rectional Sur | rvey Made |
| 4160' - 4282' | ; Grayburg-San | Andres | | | | | | No |) | |
| 21. Type Electric and | Other Logs Run | | | | | | 22. Was W | ell Cored | | |
| CN-SGR-CCL; N | GR-SL-CCL | | | | | | | No | | |
| | | | | | | | | 10 | | |
| 23. | | CASING REC | CORD (Rep | oort all st | rings set i | | | | | |
| 23. CASING SIZE | | | CORD (Rep H SET | port all st HOLE | _ | | MENTING | ALCORD | 78 OAM | OUNT PULLED |
| 23. | | ./FT. DEPT | | | SIZE | | MENTING | ALCORD | | OUNT PULLED |
| 23. CASING SIZE | WEIGHT LB | ./FT. DEPT | H SET | HOLE | SIZE | | MENTING 106 sz | x. | | 4 |
| 23. CASING SIZE | WEIGHT LB | r dept | H SET | HOLE | SIZE | | MENTING 106 sz | X. A | 105 | > \ |
| 23. CASING SIZE 16 | WEIGHT LB Conducto | r dept | H SET 10 | HOLE 26 | SIZE | | MENTING | XICORD X. A <u>JUN 20</u> XReceitu | 105 | 121314 |
| 23. CASING SIZE 16 8-5/8 | WEIGHT LB Conducto 24 | ./FT. DEPT r 4 | H SET 40 543 | HOLE 26 12-1 | SIZE | | MENTING 106 s) 200 s) | XICORD X. JUN 20 Hotto | 105 | 4 |
| 23. CASING SIZE 16 | WEIGHT LB Conducto | ./FT. DEPT r 4 | H SET 10 543 398 | HOLE 26 | SIZE | | MENTING 1055 57 79 79 70 70 70 70 70 70 70 70 70 70 | X CORD X CORD X ROCON Motor X CO BING REG | 105 105 | 12131415/6 |
| 23. CASING SIZE 16 8-5/8 5-1/2 | WEIGHT LB Conducto 24 | <u>/FT.</u> DEPT r 4 15 | H SET 10 543 398 | HOLE 26 12-1 7-7 | SIZE | CE | MENTING 1055 57 79 79 70 70 70 70 70 70 70 70 70 70 | X CORD X CORD X ROCON Motor X CO BING REG | 105 105 | 12131415/6 |
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| 23. CASING SIZE 16 8-5/8 5-1/2 24. | WEIGHT LB Conducto 24 15.5 | /FT. DEPT r 4 15 15 15 15 15 15 15 15 15 15 15 15 15 | H SET 10 543 898 RD | HOLE 26 12-1 7-7 | SIZE /4 /8 | 25. SIZE | MENTING 1055 57 79 79 70 70 70 70 70 70 70 70 70 70 | ACORD X. A CORD X. A CON MOLLS X. COD BING REC DEPTH : | CORD | 1213141576 |
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | | Northeas | Northeastern New Mexico | | | |
|-------------------------|------------|------------------|-----------------------|-------------------------|--|--|--|
| T. Anhy | Not logged | T. Canyon | T. Ojo Alamo | T. Penn. "B" | | | |
| T. Salt | | T. Strawn | T. Kirtland-Fruitland | T. Penn. "C" | | | |
| B. Salt | | T. Atoka | T. Pictured Cliffs | T. Penn. "D" | | | |
| T. Yates | Not logged | T. Miss | T. Cliff House | T. Leadville | | | |
| T. 7 Rivers | | T. Devonian | T. Menefee | T. Madison | | | |
| T. Queen | 3427 | T. Silurian | T. Point Lookout | T. Elbert | | | |
| T. Grayburg | 3762 | T. Montoya | T. Mancos | T. McCracken | | | |
| T. San Andres | 4050 | T. Simpson | T. Gallup | T. Ignacio Otzte | | | |
| T. Glorieta | | T. McKee | Base Greenhorn | T. Granite | | | |
| T. Paddock | | T. Ellenburger | T. Dakota | Т | | | |
| T. Blinebry | | T. Gr. Wash | T. Morrison | T. | | | |
| T. Tubb | | T. Delaware Sand | T. Todilto | Т. | | | |
| T. Drinkard | | T. Bone Springs | T. Entrada | T. | | | |
| T. Abo | | Т. | T. Wingate | Т. | | | |
| T. Wolfcamp | | | T. Chinle | Т. | | | |
| T. Penn | | Т. | T. Permain | Т. | | | |
| T. Cisco (Bough C | C) | Τ. | T. Penn "A" | Т. | | | |

OIL OR GAS SANDS OR ZONES

| No. 1, from | 3940 | to 4380 | No. 3, from | to |
|-------------|------|---------|-------------|----|
| No. 2, from | | to | | to |

الراب الجور الماد محاد والارار

IMPORTANT WATER SANDS

 Include data on rate of water inflow and elevation to which water rose in hole.

 No. 1, from
 to

 No. 2, from
 to

 No. 3, from
 to

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | То | Thickness in Feet | Lithology | From | То | Thickness in Feet | Lithology |
|------|-------------|----------------------|--|------|----|----------------------|-----------|
| 3427 | 3762 | 335 | Mixed anhydrite & silt with minor dolomite | | | | |
| 3762 | 3940 | 178 | Mixed anhydrite, silt, and dolomite | | | | |
| 3940 | 4050 | 110 | Mixed silt & dolomite with minor anhydrite | | | | |
| 4050 | 4398 | 348 | Dolomite | | | | |
| | - - - | | | | | | |