

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
New Mexico Oil Conservation Division
1625 N. French Drive
Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELL
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

District
NMLC032450(B)
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or
South Mattix Unit Federal
8. Well Name and No. 7
9. API Well No.
30-025-11115
10. Field and Pool, or Exploratory Area
Fowler; Upper Yeso
11. County or Parish, State
Lea NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
Occidental Permian Ltd. 157984
3a. Address
P.O. Box 50250, Midland, TX 79710-0250
3b. Phone No. (include area code)
915-685-5717
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FNL 660 FWL NWNW(D) SEC 15 T24S R37E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

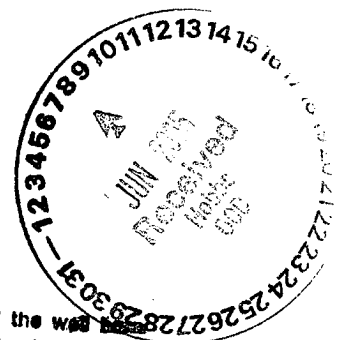
☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other
☐ Change Plans ☒ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Other Side



Approved as to plugging of the well
liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
David Stewart

Title

Sr. Regulatory Analyst

Date

5/27/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

DAVID H. CLARK

Title

ENGINEER

Date

JUN 06 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

G
W
W

SOUTH MATTIX UNIT FEDERAL #7

05/13/2005 CMIC: Davis

Notified BLM. MIRU Triple N rig #25 & plugging equipment. Set steel pit. Dug out surface casing valves, ND wellhead, NU BOP. POOH w/ 16 jts 2 7/8" tbg. RIH w/ 163 jts 2 7/8" workstring, tagged CIBP @ 5,098'. RU cementer and circulated hole w/ 190 bbls mud, pumped 25 sx C cmt 5,098 - 4,949'. POOH w/ tbg to 3,867'. Pumped 25 sx C cmt 3,867 - 3,717'. POOH w/ tbg, SDFN

05/16/2005 CMIC: Davis

RIH w/ wireline and perforated @ 3,168', POOH w/ wireline. RIH w/ packer to 2,869'. Loaded hole and set packer, established rate of 2 BPM @ 300 psi w/ returns to surface in 7 x 9 7/8" annulus, and squeezed 45 sx C cmt w/ 3% CaCl2 @ 3,168'. WOC 3 hrs and flowed back well. Established rate of 2 BPM @ 300 psi and squeezed 45 sx C cmt w/ 3% CaCl2 3,168 - 3,068'. SI well and WOC. RIH w/ wireline, tagged cmt @ 3,055'. POOH w/ wireline, POOH w/ packer. RIH w/ wireline and perforated @ 2,471', POOH w/ wireline. RIH w/ packer to 2,183'. Loaded hole, set packer, squeezed 45 sx C cmt @ 2,471', ISIP 400 psi. SI

05/17/2005 CMIC: Davis

SD for rig transmission repairs, no work on well.

05/18/2005 CMIC: Davis

Finished rig repairs. RIH w/ wireline and tagged cmt @ 2,300', POOH w/ wireline. POOH w/ packer. RIH w/ wireline and perforated @ 1,120', POOH w/ wireline. RIH w/ packer to 810'. Loaded hole, set packer, established rate of 2 BPM @ 300 psi, and squeezed 45 sx C cmt w/ 3% CaCl2 @ 1,120'. WOC and RIH w/ wireline, tagged cmt @ 941'. POOH w/ wireline, POOH w/ packer. RIH w/ wireline and perforated @ 370', POOH w/ wireline. ND BOP and NU wellhead, established circulation via perforations and squeezed 170 sx C cmt 370' to surface, circulating cement per BLM on location. RDMO

BLM reps Jim McCormick and Marland Deaton advised on plugging procedure and witness plug tags.

RECEIVED
BUREAU OF LAND MANAGEMENT
MAY 18 2005

MAY 18 2005

RECEIVED