Form 3160-5 (August 1999)	UNIT DEPARTMEN	ENSTANTEXICO OF THE INTERIOR	Couse valley	Division, Peess	FO OI	ORM APPROVED MB NO. 1004-0135	
DOUGHO OF CHIAD MANAGEMENT					Expires: November 30, 2000 5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS 88240				240	NM0321613		
at	Do not use this form for bandoned well. Use Fo	r∙proposals to drill or rm 3160-3 (APD) for	to re-enter an such proposals.			Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well					7. If Unit or CA/Agreement, Name and/or South Mattix Unit Federal		
X Oil Well Gas Well Other 2. Name of Operator					8. Well Name and No.		
Occidental Permi	157984		9. API Well				
3a. Address		3b. Phone No. (include area code)		30-025-20557			
P.O. Box 50250, Midland, TX 79710-0250 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			915-685-571	915-685-5717		10. Field and Pool, or Exploratory Area	
990 FSL 1648 FEL		-	Fowler; Up	oper Paddock			
					11. County of Lea		
12. C	HECK APPROPRIATE	BOX(ES) TO IND	CATE NATURE O	F NOTICE, REPO		HER DATA	
TYPE OF SUBMISSION TYPE OF ACTIO						TIETI DATA	
Notice of	Intent	Acidize	Deepen	Production (ı (Start/Resume) Water Shut-Off		
X Subsequent Report		Alter Casing Casing Repair	Fracture Treat New Construction	Reclamation Recomplete		Well Integrity Other	
Final Abai	ndonment Notice	Change Plans X Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal					
Attach the Bond under following completion testing has been comp	Completed Operation (clear) eepen directionally or recomper which the work will be perfected of the involved operations. pleted. Final Abandonment and site is ready for final insp	rformed or provide the Bo If the operation results in Notices shall be filed only	and No. on file with BL	M/BIA. Required sub r recompletion in a ne- including reclamation	cal depths of a sequent report w interval, a Fo , have been co	Il pertinent markers and zone s shall be filed within 30 da orm 3160-4 shall be filed one ompleted, and the operator ha	
		See Oti	ner Side	4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	400 60 60 8		
			ciability under	plugging of the w bond is retained un ition is complated.		21790	
14. I hereby certify that the Name (Printed/Typed) David Stewa	foregoing is true and correct		Title Sr. R	egulatory Anal	vst		
Will.			Date 5(27/05				
	THIS	S SPACE FOR FEDE					
Approved by	BOD DAVID R. GI		Title		T _D		
Conditions of approval, if a	ny are attached Approval o	of this notice does not we	PE BOILE W	ENGINEER	Da	LE JUN 0 6 2005	
certify that the applicant no	olds legal or equitable title to licant to conduct operations the	those rights in the subject	rant or t lease Office				

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

SOUTH MATTIX UNIT FEDERAL #16

05/18/2005 CMIC: Davis

Notified NMOCD & BLM. MIRU Triple N rig #25 & plugging equipment. Set steel pit. Dug out surface casing valves, ND wellhead, bolts rusted.

05/19/2005 CMIC: Davis

POOH w/ 15 jts 2?¿ tbg.. RIH w/ 152 jts 2?¿ workstring, tagged CIBP @ 4,755′. RU cementer and circulated hole w/ 160 bbls mud. POOH w/ tbg to 3,119′. Pumped 25 sx C cmt 3,119 - 2,969′. POOH w/ tbg to 2,432′ and pumped 25 sx C cmt 2,432 - 2,282′. POOH w/ tbg to 1,060′ and pumped 25 sx C cmt w/ CaCl2 @ 1,060′. POOH w/ tbg and WOC. RIH w/ wireline and tagged cmt @ 913′, POOH w/ wireline. ND BOP and NU wellhead, RIH w/ tbg to 311′. Circulated 50 sx C cmt 311′ to surface. POOH w/ tbg, washed up, RDMO

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