Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires November 30,2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for porposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals LC-068281B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other Instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No. Russell Federal 17			
2.	Type of Well Oil Well Gas Well Other Name of Operator Sahara Operating Compa	anv	8. Well Name and No. Russell Federal 17 #13 9. API Well No.			
3a.	Address P.O. Box 4130, Midland, TX 79704	3b. Phone No. (include area code) 432/697-0967	30 025 27937 10. Field and Pool, or Exploratory Area			
4.	Location of Well (Footage, Sec., T., R., M., or Survey D 1980' FSL & 660' FWL, Sec 17, T26S, R32 Unit Letter "L"	East Mason (Delaware) 11. County or Parish, State Lea County, N.M.				
	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER 1840As					

TYPE OF SUBMISSION		TYPE	OF ACTION	1011	10/2		
	☐ Acidize	Dеереп	Production (Start/Resum	ne) Water Shut	Off		
Notice of Intent	Alter Casing	Fracture Treatment	Reclamation	₩ell Integr	ity 🔻		
Subsequent Report	Casing Repair	New Construction	Recomplete	Other	<u> </u>		
	Change Plans	Plug and Abandon	Temporarily Abandon	m ====================================			
Final Abandonment Notice	Convert to Injection	☐ Plug Back	Water Disposal	/5	&		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof							

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be file within 30 days following posterior of the involved operations. If the operation results in a mutiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been-completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well has been TA'd with an RBP set at 4300' and the casing loaded with pkr fluid. The well has 5.5" csg set at 4538', cemented in two stages with the top of cement @ 2000' by temperature survey. Surface casing is at 1110' with cement to surface. Sahara wishes to P&A this well without pulling any casing below the surface string to facilitate possible future re-entry of this wellbore:

NU BOP. Test casing to 500#. RIH w/workstring tbg, wash sand off RBP, pull RBP.

RIH w/tbg to TD 4300', circ hole w/mud. Pull tbg to 4300', spot 25 sx class C cement. Taq Tope 4200

Perf 1200', squeeze 40 sx.- Tag Tope 1100' perf 400', squeeze 30 sx - Tag Tope 300' Spot 10 sx 30' to surface.

Perforate e 2500' & Squeeze 405x. Set 255x. @ 2500'								
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1							
Robert McAlpine	Title	President						
Signature Signature	Date	05/31/2005						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle	that j	ENGINEER	Date JUN 0 3 2005					

applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will be marked any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.