	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-01635
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Dunta 1 0, 1414 07505	LC-063645
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	EK Queen Unit
1. Type of Well: Oil Well	Gas Well Other Water Injection	8. Well Number 026
2. Name of Operator Seely Oil Company		9. OGRID Number 20497
3. Address of Operator		10. Pool name or Wildcat
815 W. 10 th St., Ft. Wort	h. TX 76102	EK-Yates-SR-Queen
4. Well Location		
	from the South line and 2310 feet from the West lin	
Section 24 Townsh	nip 18S Range 33E NMPM Lea Count	The same same same same same same same sam
	11. Elevation (Show whether DR, RKB, RT, GR, 6 3955" DF	10.) 20111213 10/18,
Pit or Below-grade Tank Application O		
Pit typeDepth to Groundw	nterDistance from nearest fresh water wellD	Sonce from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbls;	Sestruction Material
12. Check Appropriate Box to Indicate Nature of Notice Report of Other Data		
		S AND N
NOTICE OF IN	ITENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		DRIVE Z AND ERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE D	RILLING SPUS STEP AND A
PULL OR ALTER CASING	MULTIPLE COMPL	NT JOB
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OTHER:	O OTUED.	
OTHER:	OTHER:	and give portinger dates including estimated date
13. Describe proposed or comp	leted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion
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