Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240			30-025-26987
District II 1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE 🛇
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOTIC	ES AND REPORTS ON WELLS	3	7. Lease Name or Unit Agreement Name
ADO NOT USE THIS FORM FOR PROPOSE	ALS TO DRILL OR TO DEEPEN OR PL	UG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Buffalo Hump
1. Type of Well: Oil Well Gas Well Other			8. Well Number 2
2. Name of Operator			9. OGRID Number
Celero Energy, L P			230164 10. Pool name or Wildcat
3. Address of Operator			Comanche Stateline Tansil Yates
400 W Illinois, Suite 1300, Midland, TX 79701			Committee
4. Well Location	CO C C Alexander	line and 660	) fact from the West line
	660 feet from the North		NMPM Lea County
Section 27	Township 26S 11. Elevation (Show whether DF	Range 36E	
	2906 GL	i, KKD, KI, OK, CK	
Pit or Below-grade Tank Application or	Closure		
Pit type Steel Depth to Groundwater	HD Distance from nearest fresh wate	r well / 1000 Distan	ice from nearest surface water >1000
Pit Liner Thickness: mil	Below-Grade Tank: Volume		Construction Material
		Johnson of Notice	Report or Other Data
12. Check A	ppropriate Box to Indicate N	valure of Notice	e, Report of Other Data
NOTICE OF INTENTION TO: SU			BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WO			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE D	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEME	NT JOB
07.150		OTUED:	
OTHER:	eted operations (Clearly state all	OTHER:	and give pertinent dates, including estimated date
of starting any proposed wor or recompletion.	k). SEE RULE 1103. For Multi	ple Completions: A	Attach wellbore diagram of proposed completion
3030	g and the same		
CIBP w/ 25 sx @ 3250 <b>= 3.029</b>			~ .
Perf & squeeze 60 sx @ 1480 - 1250	Tag 85/8 (SG. SHOE	4 1.0.2°	-/A6
25 sx @ 2125 - 2025 Perf & squeeze 60 sx @ 1480 - 1250 15 sx @ 60' - Surface	100 PLUG F/400'-	300 (FRESH	- TAG H WATER)
Install dry hole marker. Circ 9.5# mu	id .	- (	A STATE OF THE STA
			and the second
	CONSERVATION DIVI	SION MUST	700
TUE OIL	CONSERVATION DIVERSIFIED 24 HOURS PRICE	TO TO THE	/8 & & & &
INE	TIFIED 24 HOURS PHIC ING OF PLUGGING OF	SEDATIONS.	\@_
BENO	OF PI UGGING OF	PERA HONO.	1737425282742617
BEGINN	ING OF 1 200		23.24.25.26.25
I hereby certify that the information :	above is true and complete to the	best of my knowled	dge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD guidelines	, a general permit	or an (attached) alternative OCD-approved plan 🔲.
SIGNATURE Paina	Willey TITLE	Regula	atory Analyst DATE June 3, 2005
Type or print name Tami Wilber	E-mail address: twilb	er@celeroenergy.c	com Telephone No. (432) 686-1883 ext 133
For State Use Only	0	s militir	intative II/Staff Marageryun 0 9 20
ADDROVED BY H		FIELD REPRESE	INTATIVE II/STAFF MANAGERII IN
Conditions of Approval (if a	, WMK IIILE		DATE DATE OF 2
Conditions of Approval (11 adjy):			
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