Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office	Energy, Minerals and Natural Resources	May 27, 2004
District 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II	OIL CONSERVATION DIVISION	30-025-27127 5. Indicate Type of Lease
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe. NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe. NM		
87505	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
JOO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Buffalo Hump
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number 5
2. Name of Operator		9. OGRID Number
Celero Energy, L P		230164 10. Pool name or Wildcat
3. Address of Operator 400 W Illinois, Suite 1300, Midlar	ad TY 70701	Comanche Stateline Tansil Yates
	Id, 1 × 19701	
4. Well Location Unit Letter: K: 1980 feet from the South line and 1980 feet from the West line		
D ACC NIMDM Lea County		
Section 27	11. Elevation (Show whether DR, RKB, RT, GR, e.	(c.)
	2900 GL	
Pit or Below-grade Tank Application	or Closure	>1000
Pit or Below-grade Fank Application John Steel John Distance from nearest fresh water well >1000 Distance from nearest surface water >1000		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls: Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice. Report or Other Data		
ALTO TO VENT DEDODE OF		
ALTERING CASING		
PERFORM REMEDIAL WORK PLOG AND ABANDON		
TEMPORARILY ABANDON DULL OR ALTER CASING	OACINIC/CEME	
PULL OR ALTER CASING	J MOETH EE COMM E	
OTHER:	OTHER:	and aire portinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
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CIBP w/ 25 sx @ 3130 - 3030° 25 - 2125 - 2025		
25 - 2125 2005 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)		
Perf & squeeze 50 sx (# 1250 - 1080 Tag 15 cv (# 60) - Surface 1000 PILIA F (400 - 300 (FRESH WATER)		
Perf & squeeze 50 sx @ 1250 - 1080' Tag 15 sx @ 60' - Surface Install dry hole marker. Circ 9.5# mud		
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		\62. \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
THE OIL CONSERVATION DIVISION MUST		
BE NOTIFIED 24 HOURS PRIOR TO THE		
BEGINNING OF PLUGGING OPERATIONS.		
BEGIN	MINIO OF LEGICATION OF THE	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .		
SIGNATURE JULI TITLE Regulatory Analyst DATE June 3, 2005		
Type or print name Tami Wilber E-mail address: twilber@celeroenergy.com Telephone No. (432) 686-1883 ext 133		
TART TO FORM THE STATE OF THE S		
APPROVED BY: Large Will are TITLE REPRESENTATIVE II/STAFF MAIDAGER		
APPROVED BY: A party of Approval (if arty)		
Conditions of Approval (if any):		