

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-27128
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Buffalo Hump
8. Well Number 6
9. OGRID Number 230164
10. Pool name or Wildcat Comanche Stateline Tansil Yates

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Celero Energy, L.P.

3. Address of Operator
400 W Illinois, Suite 1300, Midland, TX 79701

4. Well Location
Unit Letter: N : 660 feet from the South line and 1980 feet from the West line
Section 27 Township 26S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2899 GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater 140' Distance from nearest fresh water well >1000' Distance from nearest surface water >1000'

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls: Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CIBP w/ 25 sx @ 3440 - ~~3340~~ 3219'

~~25 sx @ 3135 - 2025'~~

* Perf & squeeze 85 sx @ 1250 - 966' Tag

15 sx @ 60' - Surface
Install dry hole marker. Circ 9.5# mud

SPOT 100' PLUG/F/400'-300'
(FRESH WATER)

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC'D guidelines ☐ a general permit ☐ or an (attached) alternative OC'D-approved plan ☐.

SIGNATURE Tami Wilber TITLE Regulatory Analyst DATE June 3, 2005

Type or print name Tami Wilber E-mail address: twilber@celeroenergy.com Telephone No. (432) 686-1883 ext 133

For State Use Only

APPROVED BY: Gary W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER
TITLE DATE JUN 09 2005

Conditions of Approval (if any)