

1242
2982

Submit 3 Copies To Appropriate District Office
District I
 1625 N. French Dr., Hobbs, NM 88240
District II
 1301 W. Grand Ave., Artesia, NM 88210
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-27163
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Celero Energy, L.P.		6. State Oil & Gas Lease No. LG 3340
3. Address of Operator 400 W Illinois, Suite 1300, Midland, TX 79701		7. Lease Name or Unit Agreement Name American Eagle
4. Well Location Unit Letter: <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>22</u> Township <u>26S</u> Range <u>36E</u> NMPM Lea County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2902 GL		9. OGRID Number 230164
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Comanche Stateline Tansil Yates
Pit type <u>Steel</u> Depth to Groundwater <u>150'</u> Distance from nearest fresh water well <u>>1000'</u> Distance from nearest surface water <u>>1000'</u>		
Pit Liner Thickness: <u>mil</u> Below-Grade Tank: Volume <u>bbbls</u> Construction Material:		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CIBP w/ 25 sx @ 3110 - ~~2889'~~ 2889' (8 5/8" CSG. SHOE + T.O.S.) - TAG
 25 sx @ 2125 - ~~2025'~~ 1023'
 Perf & squeeze 45 sx @ 1420' Tag
 15 sx @ 60' - Surface
 Install dry hole marker. Circ 9.5# mud
 SPOT 100' PLUG F/400'-300'
 (FRESH WATER)



**THE OIL CONSERVATION DIVISION MUST
 BE NOTIFIED 24 HOURS PRIOR TO THE
 BEGINNING OF PLUGGING OPERATIONS.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC'D guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tami Wilber TITLE Regulatory Analyst DATE June 3, 2005

Type or print name Tami Wilber
 For State Use Only

E-mail address: twilber@celeroenergy.com PHONE No. (432) 686-1883 ext 133

OC FIELD REPRESENTATIVE / STAFF MANAGER

APPROVED BY: Larry W. Wilber TITLE STAFF MANAGER DATE JUN 09 2005

Conditions of Approval (if any):