

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32367
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips		6. State Oil & Gas Lease No. B-1839
3. Address of Operator 4001 Penbrook Odessa, TX 79762		7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 26
4. Well Location Unit Letter <u>F</u> : <u>1550</u> feet from the <u>North</u> line and <u>1410</u> feet from the <u>West</u> line Section <u>27</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well Number # <u>6</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3935		9. OGRID Number 217817
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

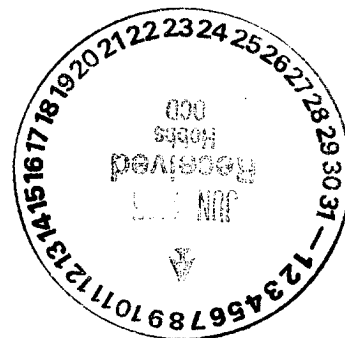
REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well Failed initial Bradenhead test performed 7/15/2004, two weeks later well passed bradenhead test witnessed by NMOCD representative E.L. Gonzales. According to NMOCD Insepector

Johnny Robinson the NMOCD records still indicate that the well failed. An additional test was run on 5/13/2005, the well passed. See attached 30 minute chart.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

*Kay Maddox*

TITLE Regulatory Agent

DATE 06/07/2005

Type or print name Kay Maddox  
For State Use Only

OC FIELD REPRESENTATIVE II/STAFF MANAGER

Telephone No. (432) 368-1207

APPROVED BY:

*Gayle W. Wink*

TITLE

DATE JUN 09 2005

Conditions of Approval (if any):

**Job Type: REPAIR DOWNHOLE FAILURE**

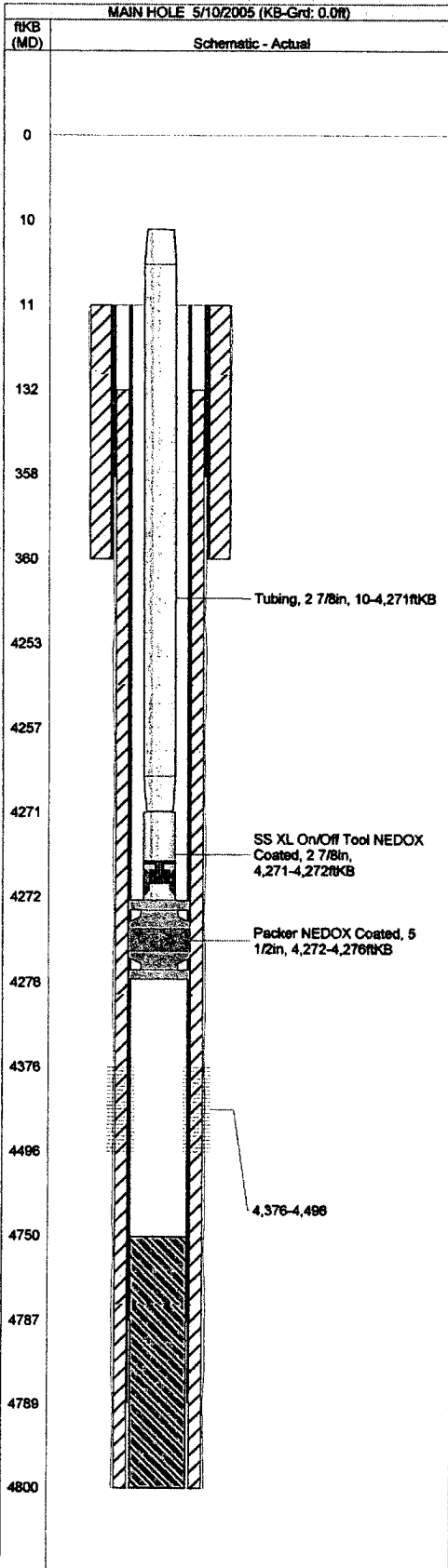
Start Date	Ops This Rpt	Day Total (\$)	Cum To Date (\$)
4/11/2005 00:00	MIRU WSU. Kill well. ND wellhead. NU BOP. Unset packer. COOH with tubing and packer. Found hole in tubing on 110 th joint. TIH with sandline bailer and tag for fill. Tag @ 4257'. COOH with sandline bailer. MI 2 7/8 workstring. Tally pipe. TIH picking up bit, collars and tubing. Tag up @ 4282'. Clean out fill down to 4700'. Circulate clean. COOH with tubing, laying down collars and bit. TIH with packer and tubing. Set packer @ 4285'. Load casing and test to 500 psi. Held good. RU pump truck to tubing. Pump 2000 gallons 15% acid. Displace with 50 bbls fresh water. Shut well in. Open well up and flow back to frac tank. Recovered 200 bbls. COOH laying down workstring and packer. TIH with bit, scraper annd old injection tubing to 4283'. COOH laying down tubing. Casing broke off @ 4' below surface. TIH with RBP and set @ 1147'. Unlatch from RBP. COOH laying down old injection tubing. RDMO WSU. Wait on welder to repair casing. Repaired casing. Test casing to 500 psi. Would not hold pressure.	54,671	54,671
5/2/2005 00:00	MIRU WSU. NU BOP. TIH with packer and 1 jt tubing to 20'. RU pump truck to tubing. Test casing to 500 psi. Held good. Leak above 20'. COOH with jt of tubing and packer. MIRU Schlumberger wireline. Run cement Bond log from 1100' to surface. RDMO Schlumberger wireline. ND BOP. MIRU Rotary wireline and Bull Rogers casing tongs. TIH with primer cord charge to 41'. Knock collar loose. Back off casing @ 41'. COOH laying down top jt of casing. TIH picking up new jt of casing and screw into old casing. Make up with tongs. RDMO Rotary Wireline and Bull Rogers casing tongs. Cut casing off to proper height and weld bell nipple on casing. RU pump truck to casing. Test casing to 500 psi for 30 min. Held good. TIH between 5 1/2 casing and surface casing with 100' of 1" tubing. Circulate 6 bbls packer fluid. COOH with 1" tubing. Weld up surface casing. NU BOP. TIH with retrieving tool and tubing. Wash sand off of top of RBP. Latch onto RBP. No pressure. COOH with tubing and RBP. MIRU tubing testers. TIH with packer and tubing, testing tubing to 5000 psi. Set Packer @ 4276'. Test to 500 psi. Held good. Unlatch from on/off tool. Circulate packer fluid. Latch back onto on/off tool. Test casing to 500 psi for 30 min. ND BOP. NU wellhead. RDMO WSU. Test casing to 500 psi. Run 30 min chart on casing. NMOCD representative on location to witness test. Held good. Sent chart to Odessa. Put well on injection.	28,127	82,799

ConocoPhillips  
RECEIVED  
MAY 17 2005  
Permian Basin  
Regulatory Affairs

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Well Name: EAST VACUUM GB-SA UNIT 2721W002

Surface Legal Location	Field Name	Area	License No.	State/Province	Current Well Status
	DISTRICT - E. VACUUM SUB-D	LOWER 48 - US		NEW MEXICO	
KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)	Plug Back Total Depth (ftKB)
0.00	0.00	0.00	0.00	0.00	4,465.0



Tubing: Tubing - Production set at 4,276.1ftKB on 5/10/2005 00:00

Tubing Description				Btm (ftKB)		Run Date		Pull Date	
Tubing - Production				4,276.1		5/10/2005			
Jts	Item Des	OD (in)	ID (in)	WT (lbs/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
131	Tubing	2 7/8	2.441	6.50	J-55		4260.51	10.0	4,270.5
1	SS XL On/Off Tool NEDOX Coated	2 7/8	1.870		"F" Nipple		1.92	4,270.5	4,272.4
1	Packer NEDOX Coated	5 1/2					3.68	4,272.4	4,276.1

