Submit 3 Copies To Appropriate District State of New Me		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natu	Iral Resources	May 27, 2004 PI NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION	DIVISION	30 - 025 - 36920
District III 1220 South St. Fra	5. Indica	te Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 8	5	TATE FEE D Dil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		34367
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) F	UG BACK TO A	Name or Unit Agreement Name E "25" STATE
PROPOSALS: 1. Type of Well: Oil Well Gas Well Other	8. Well]	Number 1
2. Name of Operator COMPASS OPERATING L.L.C.	9. OGRI	D Number 230821
3. Address of Operator		name or Wildcat
400 WEST ILLINOIS, MIDLAND, TX 79701	В	ONE SPRING WILDCAT
4. Well Location Unit Letter <u>0</u> : <u>865</u> feet from the <u>SOUTH</u> line and <u>2172</u> feet from the <u>EAST</u> line		
Section 25 Township 17-S R		1 LEA County
11. Elevation (Show whether DR		
3893' GR		
Pit type Depth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
IEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
OTHER:	OTHER: COMPLETI	
 Describe proposed or completed operations. (Clearly state all of starting any proposed work). SEE RULE 1103. For Multip or recompletion. 	le Completions: Attach wellbo	nent dates, including estimated date ore diagram of proposed completion
05/13/05: Perforated 9138'-60' and 9164'-78' with 3-1/8 slick gun (2 spf)		
 05/14/05: Acidized with 2500 gallons 15% NE acid. Flow back and swab well for 3 days. 05/18/05: Frac well with 1759 bbls gelled KCl and 74,100# econoprop. Avg rate 29 bpm, ISIP 6100#, 5 min SIP 4829#, 10 min SIP 4739#, 15 min 4669# 05/24/05: Ran rods and pump. RD pulling unit. 		
05/18/05: Frac well with 1759 bbls gelled KCl and 74,100# econoprop.		
Avg rate 29 bpm, ISIP 6100#, 5 min SIP 4829#, 10 min SIP 4739#, 15 min 4669#		
05/24/05: Ran rods and pump. RD pulling unit.		
06/02/05: Set pumping unit and start pump testing well into frac tank.		
Anticipate pump testing well for 30 days.		
I hereby certify that the information above is true and complete to the b	est of my knowledge and belief	T fourthern and the state of the state
grade tank has been will be constructed or closed according to NMOCD guidelines [], a general permit 🗌 or an (attach	ed) alternative OCD-approved plan .
SIGNATURE	Consulting PE	DATE 6-6-05
Type or print name Robert H Patterson E-mail address:	robertp@threespan.com	Telephone No. 432-684-6511
For State Use Only	T G Copumeeni	
APPROVED BY:	PETROLEUM ENGINEER	DATE
Conditions of Approval (if any).		
	water togets to give inter dentity	JUN 0 9 2005