Submit 3 Copies To Appropriate District	State of N	ew Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II			30 025 37269
	1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		5. Indicate Type of Lease STATE X FEE	
District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			
SUNDRY NOTICES AND REPORTS ON WELLS			7 7
			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Johnst Votos Sand Field Unit
PROPOSALS.)			Jalmat Yates Sand Field Unit 8. Well Number: 214
1. Type of Well: Oil Well X Gas Well Other			
2. Name of Operator			9. OGRID Number: 184860
Melrose Operating Company			
3. Address of Operator			10. Pool name or Wildcat
c/o P.O. Box 953, Midland, TX 79702 Jalmat: Yates, SA, 7R			Jalmat: Yates, SA, 7R
4. Well Location			
Unit Letter_P_:_100feet from the South line and 100 feet from the East line			
Section	Township	Range	NMPM County
11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3577			
The state of the s	1	2214 14125, 111, 631, 611.	The first of the contract of t
Pit or Below-grade Tank Application O	r Closure		The state of the s
Pit type Depth to Groundw	ater Distance from nears	st fresh water well—none—Dic	stance from nearest surface water: over 5 miles
Pit Liner Thickness: 12 mil	Below-Grade Tank: Volume		
12. Check A	Appropriate Box to Indi	cate Nature of Notice,	Report or Other Data
NOTICE OF IN	TENTION TO		
NOTICE OF IN			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR	
TEMPORARILY ABANDON		☐ COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEMENT	T JOB X
OTHER:		OTHER:	-
	leted operations (Clearly s		1
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
6-1-05: Spudded 12 1/4" hole, drilled to 400', ran 8 5/8", J-55, 24# new casing to 400', cemented with 330 sx Cl C/PP, 2% CaCl, 1/4#			
FC, <u>circulated 74 sx to pit.</u>	WOC. Tested to 1000#.		
6-2-05: Continued to WOC. NU	wellhead & BOP, tested to	1000# for 30 minutes. Dril	ling.
			SINTERCITORS 82930 STATE OF ST
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			6878846.0
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed agrowing to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE MICHAEL TO THE TOTAL			
T TO THE TREE TO THE DATE. 0-7-05			
Type or print name: Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No. 432 684-6381 For State Use Only PETROLEUM ENGINEER			
- Start Ost Omy	7, -	PETROLEUM	FINGUALE
APPROVED BY:	TIV	TLE	DAHIN 09 2005
Conditions of Approval (if any):	11		DATE. O COUJ