

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-29296
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>WIW</u>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Latigo Petroleum, Inc.		6. State Oil & Gas Lease No. Federal Unit Agreement <u>Federal Well</u>
3. Address of Operator 550 W. Texas, Suite 700 Midland, TX 79701		7. Lease Name or Unit Agreement Name CENTRAL CORBIN QUEEN UNIT Agreement <u>NMNM84603X</u>
4. Well Location Unit Letter <u>C</u> : 660 feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>9</u> Township <u>18S</u> Range <u>33E</u> NMPM County <u>LEA</u>		8. Well Number <u>401</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3965' GL		9. OGRID Number 227001
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: MIT ☒

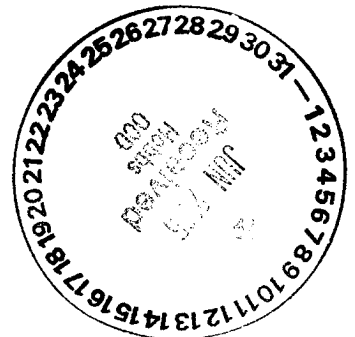
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/25/2005 RD pump truck to test pkr. RU chart recorder and pressure tested pkr to 570# for 30 mins. Lost 50# in 30 mins. (Press ☐ dropped to 520#) Note: Downhole details as follows: 2 3/8"x5 1/2" AD-1 pkr, 130 jts (4110.74) & 8', 10' (20') sub of 2-3/8" Duoline 20 (ID 1.70") J-55 4.7# 8RD EUE. (Pkr set w/29 points tension) RD pump truck. RD Key Well Service.

☐ Chart attached

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☐

☐ NOTE: Well has 2-3/8" x 5-1/2" pkr (AD-1 p/c) set w/29K tension.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Donna Huddleston TITLE Production Analyst DATE 06/07/2005

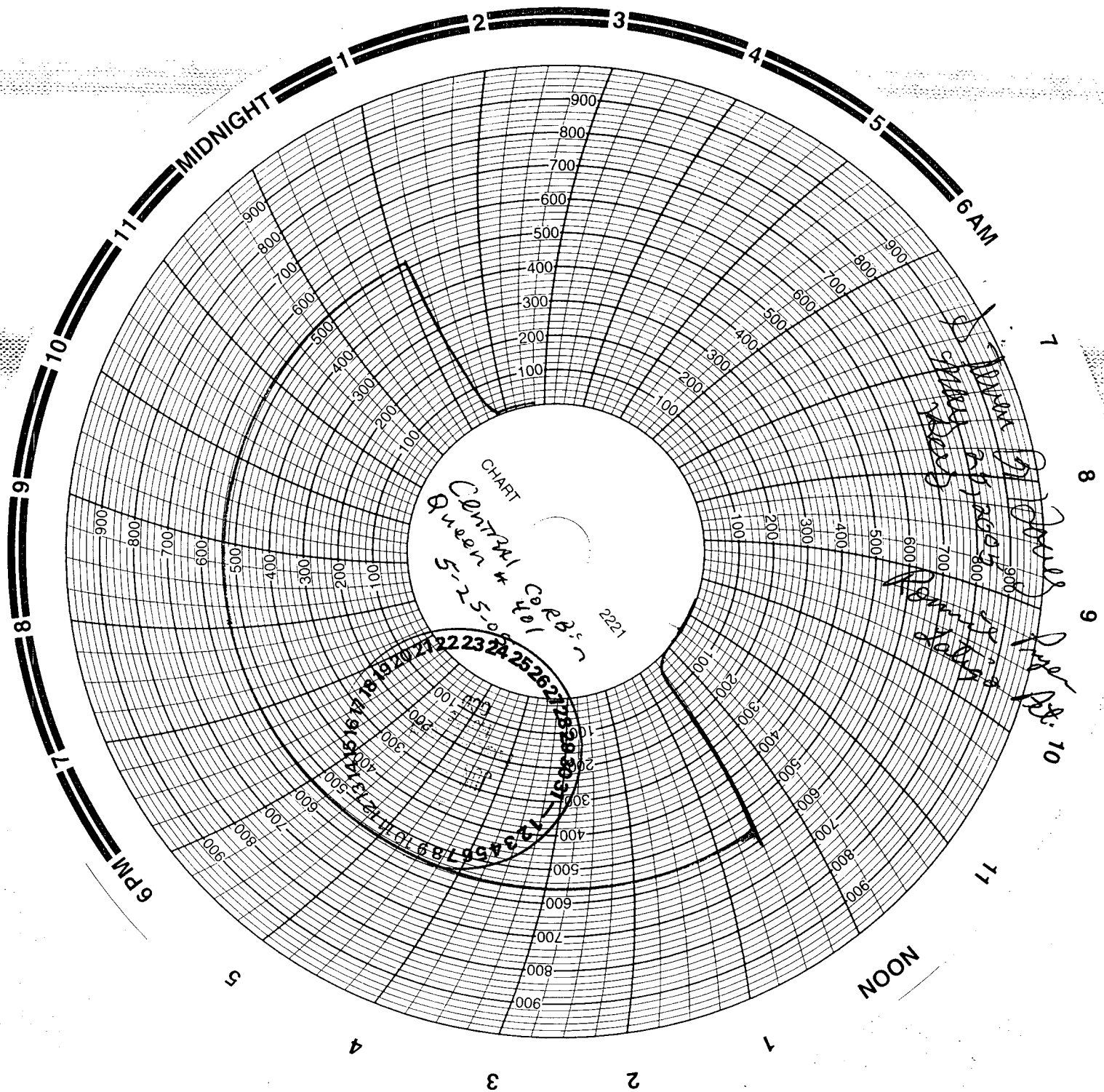
Type or print name Donna Huddleston

For State Use Only

E-mail address: dhuddleson@latigopetro.com Telephone No. (432)684-4293

APPROVED BY: Harry W. Wink TITLE OC FIELD REPRESENTATIVE DATE JUN 10 2005

Conditions of Approval (if any)



JUN 10 2005