Subtitit 3 Copies To Appropriate District	State of Nev	w Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District 11			WELL API NO. 30-025-36456	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of L	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE 6. State Oil & Gas Le	FEE
1220 S. St. Francis Dr., Santa Fe, NM			NMLC-029410B	
87505 SUNDRY NOT	7. Lease Name or Un	it Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Fox Federal	
PROPOSALS.) 1. Type of Well: Oil Well			8. Well Number 9	
2. Name of Operator			9. OGRID Number	
Mack Energy Corporation 3. Address of Operator			I 0. Pool name or Wildcat	
P. O. Box 960 Artesia, NM 88211-0960			Maljamar GB SA	
4. Well Location				
Unit Letter H	feet from the Nor			
Section 31	Township 17S I 1. Elevation (Show whether	Range 32E		ounty Lea
3869' GR				
Pit or Below-grade Tank Application or Closure Pit type Drilling Depth Groundwater 118' Distance from nearest fresh water well mile Distance from nearest surface water 1 mile				
Pit type Depth Grounds Pit Liner Thickness: 12 m			tance from nearest surface in nstruction Material	water_1 mile_
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING		CASING/CEMEN	т ЈОВ	
OTHER:		OTHER: Pit Clos	sure	×
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
On April 12, 2005 Allstate Environmental Services started closure procedures. Closure of the pits was completed May 10, 2005.				
-		•		
Attachments: Closure summary	1		24 ²	5262728230
Diagram of well site and pit loca	tion		222	
	i			00 Sig
			920	
			2	NO CO
			6/1181920-2)	<u>*</u>
			SIA	3/9/
		•	2813	1110160
			48.6	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE / LIMI /		LE Production Clerk		ATE 6/9/2005
Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com Telephone No. (505)748-1288				
For State Use OnI OC FIELD REPRESENTATIVE II/STAFF MANAGER				
APPROVED BY: A DATE DATE				
Conditions of Approval (if any)				

Closure Summary

Pursuant to <u>Pit and Below-Grade Tank Guidelines</u> as published November 1, 2004 by the New Mexico Oil Conservation Division.

Allstate Environmental Services was contracted by Mack Energy Corp. to commence closure activities of the drilling pits at the Fox Federal #9 lease in Lea County on April 12, 2005. As described in the Form C-103 for the Fox Federal #9, the fluids in the pit were removed and disposed of. The contents were then stiffened and buried per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines. Closure of the pits was completed May 10, 2005.

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Mack Energy Pit Closure Site Sketch Fox Federal #9 May 17, 2005



