Subtitit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			May 27, 2004 WELL API NO.		
District 11	OIL CONSER	VATION	DIVISION	30-025-36605		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type STATE	of Lease  FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa F	e, NM 87	7505	6. State Oil & Ga		
1220 S. St. Francis Dr., Santa Fe, NM 87505				NMLC-058698B		
	TICES AND REPORTS O			7. Lease Name of	Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Rhino Federal		
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other				8. Well Number 1		
2. Name of Operator				9. OGRID Number 013837		
Mack Energy Corporation  3. Address of Operator				I 0. Pool name or Wildcat		
P. O. Box 960 Artesia, NM 88211-0960				Wildcat Delaware		
4. Well Location	2210	NT. d	220		777	
Unit Letter E 2310 feet from the North line and 330 feet from the West line Section 35 Township 17S Range 32E NMPM County Lea						
Section	I ownship 1			NMPM	County Lea	
3935' GR						
Pit or Below-grade Tank Application  Pit type Drilling Depth Groundy			3 miles	_	1200'	
12						
Pit Liner Thickness: mil Below-Grade Tank: Volume bb1s; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
		naicate N	ature of Notice,	Report of Other	Data	
	NTENTION TO:	🗖	1	SEQUENT RE		
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRIL				<u>=</u>	ALTERING CASING  P AND A	
PULL OR ALTER CASING			CASING/CEMEN		I VIDY	
OTHER:	The state of the state of		OTHER: Pit Clos	sure '	⋈	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed vor recompletion.	work). SEE RULE 1103.	For Multip	le Completions: Att	tach wellbore diagr	am of proposed completion	
On May 6, 2005 Allstate Environ	mental Services started	closure pro	ocaduras Closura	of the nite was som	mloted May 10, 2005	
on way o, 2005 misute this from	diental Scivices stateed	closure pre	cedures. Closure	or the pits was con	- ·	
Attachments:					00 189 1011 12 13 AP 1818	
Closure summary Diagram of well site and pit locat	tion				(618) 10 18 16 16 16 16 16 16 16 16 16 16 16 16 16	
Diagram of wen site and pit locat	201 2001 2001	(ii	5.1 ×3.0	e e	A S	
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11. 11	MIDMICATO:	•	SUR	SECULATION	9	
I hereby certify that the information	above is true and complet	te to the bes	t of my knowledge :	and helief I further	certify that any nit or helow	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan						
SIGNATURE Jeny W	Shenell	_TITLEPr	oduction Clerk		DATE:6/9/2005	
Type or print name Jerry W. Sherr	rell		ess jerrys@macke	THE WATER W	(505)748_1288	
For State Use OnI	CAST NEW YEAR	OC FIE	LD KETKESENTA	TV-87 COLP.COIII	Celephone No. (505)748-1288	
ADDROVED BY:	1, 1, 1 in h					
APPROVED BY: Conditions of Approval (if any)	W. WINK	_TITLE	<u> </u>	1	DATE	
(					u 1 1 2 2005	

## **Closure Summary**

Pursuant to <u>Pit and Below-Grade Tank Guidelines</u> as published November 1, 2004 by the New Mexico Oil Conservation Division.

Allstate Environmental Services was contracted by Mack Energy Corp. to commence closure activities of the drilling pits at the Rhino Federal #1 lease in Lea County on May 6, 2005. As described in the Form C-103 for the Rhino Federal #1 lease, the fluids in the pit were removed and disposed of. The contents were then stiffened and buried per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines. Closure of the pits was completed May 19, 2005.

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## Mack Energy Pit Closure Site Sketch Rhino Federal #1 June 1, 2005



