

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-06343

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Northeast Drinkard Unit

8. Well Number 119

9. OGRID Number
00873

10. Pool name or Wildcat
Eunice Blinebry-Tubb-Drinkard-North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Apache Corporation

3. Address of Operator
6120 South Yale, Suite 1500, Tulsa, OK 74136-4224

4. Well Location

Unit Letter C : 5,610 feet from the South line and 1,650 feet from the West line
Section 2 Township 21-S Range 37-E NMPM County La

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,507' DF

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type STEEL Depth to Groundwater 79' Distance from nearest fresh water well >1000' Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Set 180 bbl steel working pit. Flow down tubing & casing to pit. MIRU Triple N rig and plugging equipment. NU BOP.
- RU wireline and RIH w/ cutter, tag PBTD @ +/- 2,590'. PUH and cut 5 1/2" casing @ 2,500'. RU casing tools and POOH w/ 5 1/2" casing.
- RIH w/ 2 3/4" EUE workstring to 2,550' or 50' below casing stub. RU cementer, load hole w/ plugging mud, pump 40 sx C cmt w/ 2% CaCl₂ @ 2,550'. WOC and tag this plug no deeper than 2,450'. **Casing stub & base of salt plug**
- POOH w/ tubing to 1,460'. Load hole w/ plugging mud and pump 35 sx C cmt w/ 2% CaCl₂ @ 1,460'. WOC and tag this plug no deeper than 1,360'. POOH w/ tubing to 250'. **Top of salt plug**
- Pump 75 sx C cmt 250' to surface. **Surface casing shoe & surface plug**
- ND BOP and RDMO.
- Empty & clean steel work pit. Cut off wellhead and anchors, install dry hole marker. Level location. Leave location clean and free of trash.

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE James F. Newman, P.E. (Triple N Services) DATE 06/08/05

Type or print name James F. Newman

E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

NEDU 119

API - 30-025-06343

5610' FSL & 1650' FWL

Sec. 2 T-21S R-37E

Lea County, New Mexico

Spud Date - 1/18/1953

**Completions**

Date	Zone	Perfs
?	Glorietta	5375 - 5537 Sqzd
?	Blinbry	5805 - 5945 Sqzd
Jul-90	Blinebry	5966 - 6190
Jul-90	Tubb	6206 - 6280
Jul-90	Drinkard	6746 - 6832

Surface Casing (17-1/4" Hole)

13.375" 54# 0'-200' 225 sxs cmt. TOC-Surf Circ.

Cement Cap @ 2590 12/93

CIBP @ 2625 12/93

Parted Casing @ 2653 9/91

Collapsed Casing @ 2653 - 2682 9/91

Swedged Through 9/91

Intermediate (11" Hole)

8.625" 32# 0'-3015' 1650 sxs cmt. TOC-Surf Circ.

Cement Cap @ 4293 Set 12/93

Backside Cmt @ 4715 Survey

Perfs @ 5375 - 5537 SQZD 1974

Perfs @ 5805 - 5945 SQZD 1974

Pea Grvl @ 5878 Set 12/93

Production Casing (7-7/8" Hole)

5.5" 15.5# 0'-5980' 225 sxs cmt. TOC-4715 Survey

Perfs @ 5966 - 6190

Backside Cmt @ 6000 Calc.

Perfs @ 6206 - 6280

Perfs @ 6746 - 6832

Production Liner (4-3/4" Hole)

3.5" 9.3# 5955'-6850' 75 sxs cmt. TOC-6000 Calc.

Created by
CM 1/25/2005