

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-06399

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Northeast Drinkard Unit

8. Well Number 201

9. OGRID Number

00873

10. Pool name or Wildcat

Eunice Blinebry-Tubb-Drinkard-North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

6120 South Yale, Suite 1500, Tulsa, OK 74136-4224

4. Well Location

Unit Letter I : 4,620 feet from the South line and 560 feet from the East line

Section 4 Township 21-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,464' DF

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type STEEL Depth to Groundwater 24 ft Distance from nearest fresh water well 3/4 mile Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging procedure & wellbore diagram

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE James F. Newman, P.E. (Triple N Services) DATE 06/08/05

Type or print name
For State Use Only

James F. Newman

E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

OC FIELD REPRESENTATIVE II/STAFF MANAGER
TITLE

APPROVED BY:

DATE

Conditions of Approval (if any):

JUN 13 2005

Proposed Plugging Procedure

See attached wellbore diagrams for wellbore configuration

- Notify NMOCD & BLM 48 hrs prior to move in, and 4 hrs prior to plugs
 - Hold daily tailgate safety meetings w/ crews
 - Contact NM Digtess (1-800-321-2537, Account # 6778) minimum 48 hrs prior to move-in
1. Note tubing SI tubing & casing pressures. Set 180 bbl steel working pit. Flow down tubing & casing to pit.
 2. MIRU Triple N coiled tubing unit.

String #3 (2 $\frac{7}{8}$ "):

- a. RU lubricator and RIH w/ 1 $\frac{1}{2}$ " coiled tubing to 5,600'.
- b. RU cementer and circulate hole w/ 25 bbls plugging mud. Pump 15 sx C cmt 5,600 – 4,991'. WOC and tag this plug no deeper than 5,500'. **Blinebry plug**
- c. Pressure-test casing to 1,000 psi.
- d. POOH w/ 1 $\frac{1}{2}$ " tubing.

String #2 (2 $\frac{7}{8}$ "):

- a. RU lubricator and RIH w/ 1 $\frac{1}{2}$ " coiled tubing to 5,600'.
- b. RU cementer and circulate hole w/ 25 bbls plugging mud. Pump 15 sx C cmt @ 5,600'. WOC and tag this plug no deeper than 5,500'. **Blinebry plug**
- c. Pressure-test casing to 1,000 psi.
- d. POOH w/ 1 $\frac{1}{2}$ " tubing.

String #1 (2 $\frac{7}{8}$ "):

- a. RU lubricator and RIH w/ wireline, tag PBTD @ 1,400'.
- b. Pressure-test casing to 1,000 psi.

3. RDMO coiled tubing unit, MIRU Triple N pulling unit.
4. RU wireline unit and cut #2 & #3 2 $\frac{7}{8}$ " strings at +/- ~~2,600'~~ ²²⁰⁰ POOH laying down one string. ²²⁵⁰
5. RU cementer and load hole w/ plugging mud. Pump 50 sx C cmt w/ 2% CaCl₂ @ ~~2,650'~~ ²¹⁵⁰. WOC and tag this plug no deeper than ~~2,550'~~ POOH w/ tubing. 2 $\frac{7}{8}$ " **casing stubs & base of salt plug**
6. RU wireline unit and cut #1 2 $\frac{7}{8}$ " string at +/- 1,200'. POOH laying 2 $\frac{7}{8}$ ".
7. RIH w/ 2 $\frac{7}{8}$ " tubing to 1,250'. Load hole and pump 45 sx C cmt w/ 2% CaCl₂ @ 1,250'. WOC and tag this plug no deeper than 1,150'. POOH w/ tubing to 358'. 2 $\frac{7}{8}$ " **casing stub & top of salt plug**

Apache Corporation
Northeast Drinkard Unit #201
API #30-025-06399
4,620' FSL & 560' FEL, Section 4, T21S, R37E
Lea County, New Mexico



8. Pump 60 sx C cement w/ 2% CaCl_2 @ 358'. WOC and tag this plug no deeper than 258'.
POOH w/ tubing. **Surface casing shoe plug**
9. ND BOP and circulate 20 sx C cement 50' to surface. **Surface Plug**
10. RDMO.
11. Empty & clean steel work pit. Cut off wellhead and anchors, install dry hole marker. Level location. Leave location clean and free of trash.

NEDU 210

API - 30-025-06399

4620' FSL & 560' FEL

Sec. 4 T-21S R-37E

Lea County, New Mexico

Spud Date - 12/22/1961

**Surface Casing (13-3/8" Hole)**

9.625" 36# 0'-308' 250 sxs cmt. TOC-Surf Circ.

Production Hole 8-3/4"

0'-6750' 635 sxs cmt. TOC-2200 Survey.

Tubing String 1 Original name = Blinebry

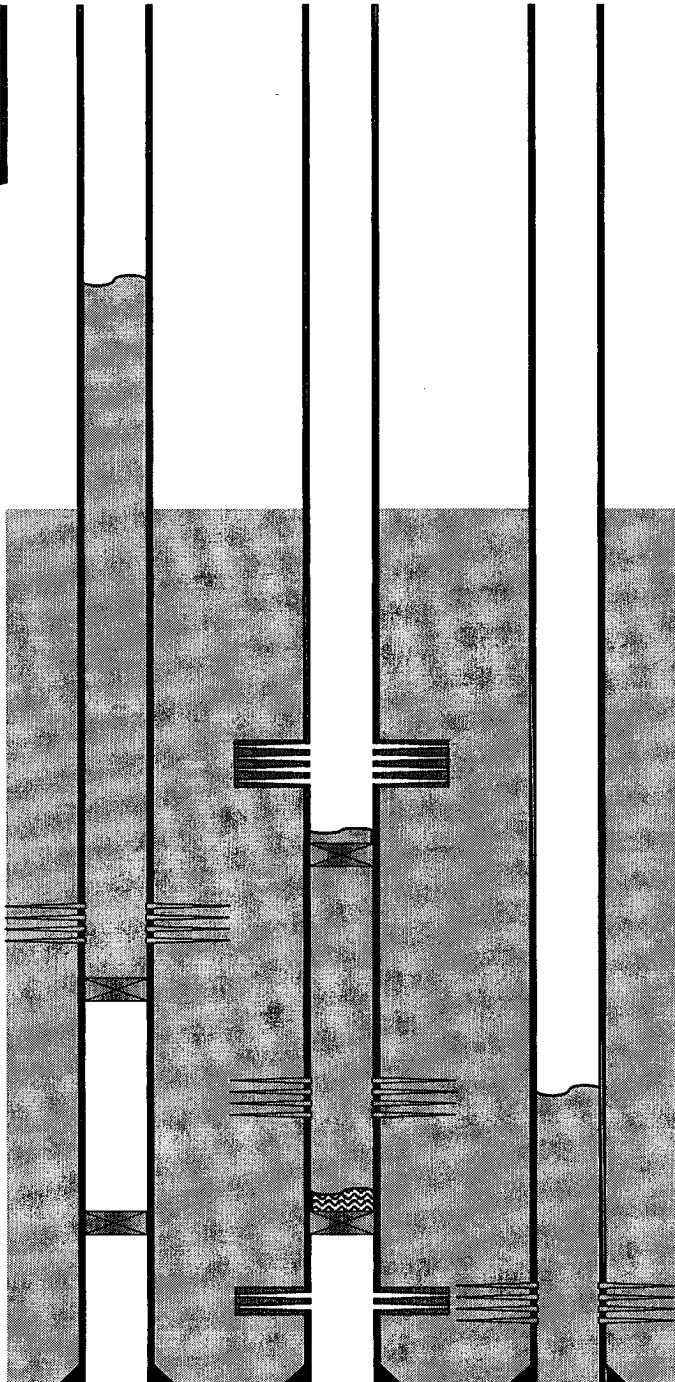
1400 = Estimated TOC (115 Sxs Cmt left in hole after Sqzd)
5769 - 5805 = SQZD Perfs 4/89 (Blinebry Zone)
5830 = CIBP Set 6/62
6391 = CIBP Set 1/62

Tubing String 2 Original name = Tubb

5642 - 5680 = Perfs 4/89 (Blinebry Zone)
5735 = CIBP Set 4/89 Topped with 22' Cement
6164 - 6326 = SGZD Perfs 4/89 (Tubb Zone)
6375 = Fill Tagged 4/89
6390 = CIBP Set 1/62
6557 - 6566 = Perfs 1/62 (Drinkard Zone)

Tubing String 3 Original name = Drinkard

6238 = TOC Tagged 4/89
6543 - 6603 = SQZD Perfs 4/89 (Drinkard Zone)



Tubing String 1
2-7/8" 6.5# 0-6745

Tubing String 2
2-7/8" 6.5# 0-6745

Tubing String 3
2-7/8" 6.5# 0-6745