Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUNI	DRY	NO.	TICES	AND	RE	POR	RTS	ON	WE	ELLS
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		New Mexico Ou	No.					
	UNITED STATE EPARTMENT OF THE	Comervation Di N. French Dri bbs, NM 88240	FORM APPROVED OMB No. 1004-0135 OF Straints November 30, 2000 5. Lease Serial No.					
		5. Lease Serial No NM-0569						
Do not use thi	NOTICES AND REPO s form for proposals to all. Use Form 3160-3 (AF	o drill or to re-enter a	າ	14101-0000	Allottee or Tribe Name			
	PLICATE - Other instr	uctions on reverse	side	7. If Unit or NMNM878	CA/Agreement, Name and/or No.			
1. Type of Well	Other			8. Well Nam				
☑ Oil Well ☐ Gas Well ☐ Other					SOUTH JUSTIS UNIT "I" WELL #28			
2. Name of Operator HENRY PETROLEUM LP					9. API Well No.			
3a. Address	30-025-12445							
3525 ANDREWS HWY - M	10. Field and Pool, or Exploratory Area JUSTIS-BLBRY-TUBB-DRINKARD							
4. Location of Well (Footage, Sec 1815' FNL & 330' FWL, UNIT LETTER "E"	11. County or Parish, State LEA COUNTY							
SECTION 31, T-25-S, R-38)-C	18293031-123.		NEW MEX				
12. CHECK AP	PROPRIATE BOX(ES)	MINDICATE NATU	RE OF NOTICE, R	EPORT, OR	OTHER DATA			
TYPE OF SUBMISSION	!	320 200	PE OF ACTION					
Notice of Intent ■ Provided HTML ■ Provided HTML	☐ Acidize ☐ Alter Casing	Deepen Fracture Treat Deepen Plug and Anapaen	roduction (Start	t/ Resume)	□ Water Shut-Off□ Well Integrity			
☐ Subsequent Report	Casing Repair	Construction	Recomplete		Other TA EXTENSION			
Final Ahandonment Notice	Change Plans	☐ Plug and Ananden	☐ Temporarily Aba	andon				
I Filial Availdonnient Notice	Convert to Injection	Plug Back	Water Disposal					

Henry Petroleum would like to extend TA status for this well.

Henry Petroleum has been very active this past year (2004) returning wells to production in the unit (4 wells) and the non unit (3 wells) and is already busy doing the same this year, one on the non unit and four on the unit (approved paperwork but waiting on the rig to do the actual work). Henry would like permission to keep this well TA'd for now as we have not evaluated it for feasibility to return to production. However, this work is currently under way.

5-25-05 RAN MIT - PRESSURE TESTED TO 540#. WITNESSED BY MARLAN DEATON/BLM

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itle REGULATORY SPECIALIST				
ate 6/01/2005				
TATE OFFICE USE				
Title Date				
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fraudulent statements or representations as to any matter within its jurisdiction

^{13.} Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

