

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37027
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Dayton Hardy
8. Well Number 5
9. OGRID Number 14021
10. Pool name or Wildcat Penrose Skelly Grayburg (50350)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3491'
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 3487 Houston, TX 77253-3487	
4. Well Location Unit Letter J : 1800' feet from the South line and 1500' feet from the East line Section 20 Township 21-S Range 37-E NMPM County Lea	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type Dr Depth to Groundwater >50' Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

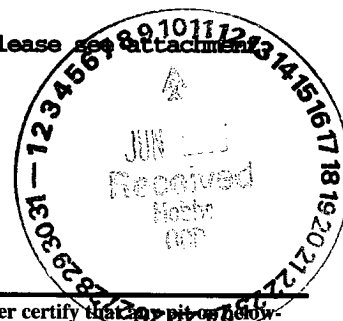
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☒
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Marathon Oil Company has set and tested surface casing on the Dayton Hardy No. 5. Please see attachment for details of drilling and setting casing.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that a below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Charles E. Kendrick TITLE Engineering Technician DATE 06/06/2005
E-mail address: cekendrix@marathonoil.com

Type or print name **Charles E. Kendrick**

Telephone No. **713-296-2096**

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JUN 13 2005
Conditions of Approval, if any:

Dayton Hardy No. 5
Drill and Set Surface Casing

- 05/26/2005** **Drill from surface to 417' (surface TD). Circulated gel sweep. POOH w/ laid down bit and drilling assembly. Prepare to run casing. Made up Texas pattern shoe and insert float collar on one joint 8 5/8" 24# K-55 casing.**
- 05/27/2005** **Ran Texas pattern casing shoe w/ insert type float collar on 9 full joints and one 14' joint 8 5/8" 24# K-55 casing. Bottom of shoe @ 407'. Cemented surface casing w/ 260 sks Premium + 2% CaCl + 0.25 pps Flocele mixed @ 14.8 ppg, 1.35 Yield, 6.36 Gal/Sack mix water. Dropped plug and displaced w/ 23 bbls fresh water. Bumped plug w/ 900 psi. 13 bbls cement returns to surface. Installed and nipped up BOP stack, flowline, and choke manifold. Picked up bit and BHA. Picked up two drill collars. TIH to 300'. Tested BOPs and choke manifold. Tested casing to 1000 psi for 30 minutes. Held. Commence further drilling.**