

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO.		30-025-37055	
		5. Indicate Type of Lease		STATE ☒ FEE ☐	
		State Oil & Gas Lease No.		34555	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well:			7. Lease Name or Unit Agreement Name		
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER TA ☐			Big Sky '13' State		
b. Type of Completion:			8. Well No.		
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER			1		
2. Name of Operator			9. Pool name or Wildcat		
Echo Production, Inc.			Wolfcamp		
3. Address of Operator			10. Date Spudded		
PO Box 1210, Graham, TX 76450			3/7/05		
4. Well Location			11. Date T.D. Reached		
Unit Letter K : 1680 Feet From The south Line and 1980 Feet From The west			4/7/05		
Section 13 Township 18S Range 34E NMPM Lea County			12. Date Compl. (Ready to Prod.)		
			well SI		
10. Date Spudded		11. Date T.D. Reached		13. Elevations (DF& RKB, RT, GR, etc.)	
3/7/05		4/7/05		3976	
15. Total Depth		16. Plug Back T.D.		17. If Multiple Compl. How Many Zones?	
10400'		*			
				18. Intervals Drilled By	
				X	
19. Producing Interval(s), of this completion - Top, Bottom, Name			20. Was Directional Survey Made		
well SI - perms 5154-62 (Grayburg open)			no		
21. Type Electric and Other Logs Run			22. Was Well Cored		
Schlumberger Platform Express			no		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	370'	17 1/2"	390 sx 'C'	0
8 5/8"	32#	3250'	11"	950 sx 35/65 Poz	0
				C & 250 sx 'C'	
5 1/2"	17#	9943'	7 7/8"	1st stage 490 sx 50/50 'H'	
				2nd stage DV @ 5485' w/ 345 sx 50/50 Poz 'H'	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					DEPTH SET
					PACKER SET
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
9736-54 19 holes 3/8"			DEPTH INTERVAL		
5154-62 18 holes 3/8"			AMOUNT AND KIND MATERIAL USED		
			9736-54 2000 gals 15%		
			5154-62 750 gals 10% HCl		
			5154-62 F 8000 gals 14000#		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
well shut in				shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
SI					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments					
* Set cnt plugs @ 10400' (45 sx) & 10000' (65 sx) & CIBP w/ 2 sx on each @ 9700', 7700', 6700' & 5450' as per NMOC					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	
Tom Golden		Tom Golden		Operations Manager	
E-mail Address		Date			
rondaw@echoproduction.com		6/3/05			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Ojo Alamo		T. Penn. "B"
T. Salt			T. Kirtland-Fruitland		T. Penn. "C"
B. Salt			T. Pictured Cliffs		T. Penn. "D"
T. Yates	3282		T. Cliff House		T. Leadville
T. 7 Rivers	4168		T. Menefee		T. Madison
T. Queen	4412		T. Point Lookout		T. Elbert
T. Grayburg	4960		T. Mancos		T. McCracken
T. San Andres			T. Gallup		T. Ignacio Otzte
T. Glorieta			Base Greenhorn		T. Granite
T. Paddock			T. Dakota		T.
T. Blinebry			T. Morrison		T.
T. Tubb			T. Todilto		T.
T. Drinkard			T. Entrada		T.
T. Abo			T. Wingate		T.
T. Wolfcamp	9920		T. Chinle		T.
T. Penn			T. Permian		T.
T. Cisco (Bough C)			T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet
No. 2, from.....to.....feet
No. 3, from.....to.....feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology