Form 3160-4 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

					LAND MA							Ex	pires: Nov	rember 30, 2000	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									5.		Serial No				
la. Type	of Well	M Oil W	/ell 🔘	Gas Well (	Dry Ot	her					6.			ee or Tribe Name	
	of Completi				Work Over		n 🔀 Piu	ug Back [	Diff. F	lesvr			,		
>			Other					-8			7.	Unit	or CA Agr	eement Name and No.	
2. Name	of Operato	<u> </u>	Other								—		a Uni		
z. Manic	or Operato	Bro	others	Produ	ction Co	ompany	, Inc.				8.			d Well No.	
3. Addre	ess	<del> </del>					3a. Phon	ne No. (inclu	ide area c	ode)	-		a Uni	t #3	
P.0	. Box	7515.	Midla	ind, TX	79708			32) 682-		,	9.		Well No.	20020	
					cordance with	h Federal r	equirements	s)*			10	- 30-025-20038  10. Field and Pool, or Exploratory Lea (Bone Spring)  11. Sec., T., R., M., on Block and			
At em	rface 10	ደበ፣ ፑር	ST & 1	9801 17	EL, ULÏ	T 600	12 TO	) n c	) / E		''				
711 541	nace 19	00 F.	טור מ ז	.900 F	پو⊄تان وتات	, sec	13, 12	205, KJ	)4E		11.				
At top	prod. inter	val reporte	d below								L.	Surve	ey or Area	sec 13,T20S,R	
											12.	_	ity or Paris		
At total depth							LIC Du Constitut				17	Le		NM , RKB, RT, GL)*	
14. Date Spudded 15. Date T.D. Reached				neu	16. Date Completed  D & A Ready to Prod.				17.						
			1											6', KB - 3677	
18. Total	Depth:	14	4,435	19. I	lug Back T.D	: <b>@</b>	12,76	55' 20	0. Depth	Bridge	Plug Set:	MI	12,8	800'	
21 Tyme	T Flectric & C	VD	anical I o	ge Rup (Sub-	nit copy of eac	-b)			2 37			TV		ıbmit analysis)	
zi. Type	Licenie & (	Pariet INIECI	ianicai LO	Pa van (2000	copy or cat			2						iomit analysis) bmit report)	
														s (Submit copy)	
23. Casin	g and Liner	Record (R	Report all s	trings set in	well)										
Hole Size	Size/Gr	Size/Grade Wt. (#/		Top (MD)	Bottom (MD)		age Cementer No. of		Sks. & Cement		y Vol. BL)			Amount Pulled	
	+						Depth	Type or	Centent	(D)	BL)	<del></del>			
No	Change				·	-		<del> </del>							
NO	Change			<del> </del>		-		<del>                                     </del>			<del></del>			9101112	
		-	-		<del>                                     </del>								(61)	3,011/2	
													A6615	910111273	
									[				v .	dily 6	
24. Tubin		2 . 2 m	1	s + a m)				T	1.00				• J		
Size		Set (MD)		Depth (MD)	Size	Dept	h Set (MD)	Packer De	pth (MD)		Size	Dept		Packer Depth (MD)	
2-7/8	cing Interva	35¹	N/	Α Ι		26	Perforation	n Record		<u> </u>			<del></del>	of the contract of the contrac	
	Formatio		1	Top Bottom		- 20.	Perforated Interval			Size N		oles	62	Perf. Status	
A) Bo	ne Spr	ing	9	564	9580 9		9564' - 9580'		.41		34	34 Product			
B)				7501		1	3304 3300 .41			1 77		11000	Sing Net Co		
C)															
D)															
<del></del>	Fracture, T	<del> </del>	Cement Sq	ueeze, Etc.					m						
	Depth Inter		- A -		1500	1 1 5 07		Amount and					350	0 1 100 100"	
930	4 <b>' -</b> 9	200.		141zea 1/40	טטע פֿצ	11 13%	. rrac	: W/ 45	0,000	gaı	_medal	L110	n 3500	0 + 100,100#	
				, -0	· · · · · · · · · · · · · · · · · · ·										
28. Produ	uction - Inte		T	169	10	Tur.	107.0		I Č	1-					
	Test Date	Hours Tested	Test Productio	n Oil BBL	Gas MCF	Water BBL	Oil Gra Corr. A		Gas Gravity		roduction M				
Produced	6/8/05	1	<b> </b>	65	90	30	. •				Rod p	ump		· · · · · · · · · · · · · · · · · · ·	
25/05		Csg.													
	Tbg. Press.	Press.		<b>→</b> 65 90 65		I	30 1384		Act	ive	- Pro	duci	ine		
25/05 Choke Size	Tbg. Press. Flwg. SI 40#	Press. 40#	<b>-&gt;</b>	65	90	1 30			1				0		
25/05 Choke Size N/A 28a. Produ	Flwg.	40#	<b>-&gt;</b>	65	90										
25/05 Choke Size N/A	Flwg. SI 40#	40# erval B Hours	Test	Oil	Gas	Water	Oil Gra	ivity	Gas		roduction M				
25/05 Choke Size N/A 28a. Produ Date First	Flwg. SI 40# uction - Inte	40# rval B	<b>│</b> →	Oil			Oil Gra Corr. A	ivity							
Choke Size N/A 28a. Produ	Flwg. SI 40# uction - Inte	40# erval B Hours	Test	Oil	Gas	Water		avity API	Gas	P					

1 D . J	tion - Inter	1 C								
ate First	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Aluceu			<b>&gt;</b>							
oke e	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
c. Produc	tion - Inter	rval D								
te First oduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
		<u> </u>	<b> →</b>		ļ			21. 11.01		·
oke æ	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
Dispos	ition of Ga	s (Sold, us	ed for fuel, v	vented, etc.	)					
Summ	ary of Porc	ous Zones (	Include Aqu	uifers):				31. Forma	tion (Log) Markers	
Show tests, i	all importa	ant zones c	of porosity a	and conten	ts thereof: , time tool o	Cored intervopen, flowing	als and all drill-sto and shut-in pressur	em		
		Т	Damass		Dana	-intions Con	tento eta		Name	Тор
Forma	ation	Тор	Bottom		Descriptions, Contents, etc.				Hamo	Meas. Depth
			Comple							
1. Ele 5. Su 4.I hereb	oy certify the	chanical Lore for plugg	ogs (1 full se ing and cen	nent verific	ormation is	Geologic Re Core Analys complete and	f correct as determine	ned from all avai	Directional Survey  ilable records (see attached ins	tructions)*
Name	(please pr	int)	taul 1	. norn	E		Title	oherario	no manager	
1 101110	(preuse pr									

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Olinton States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.