Submit 5 Copies 10 Appropriate District Office	State of New Mexico				Form C-103
· District I	Energy, Minerals and Natural Resources				May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO.	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type	30-025-30424
District III	1220 South St. Francis Dr.			STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			FEDERAL	
1220 S. St. Francis Dr., Santa Fe, NM				6. State Oil & C	ias Lease No.
87505				FED: NM-0	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name	or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC	ALS TO DRILL OR TO DEEP ATION FOR PERMIT" (FORM	ZEN OK PLU M C-101) FC	OG BACK TO A OR SUCH	FEDERAL	1 20 24
PROPOSALS.)				FEDERAL 1 8. Well Number	
1. Type of Well: Oil Well Gas Well Other					
2. Name of Operator SAMSON RESOURCES				9. OGRID Number	
3. Address of Operator				20165 10. Pool name of	or Wildoot
TWO WEST 2 nd STREET, TULSA, OK 74103				LEA BONI	
4. Well Location	,				
	1890 feet from the	South	line and 660	foot from the	Warton-line
Section 11		20S		feet from the NMPM	
Section 11	11. Elevation (Show wh				O'LEA County
The Page 19 and 19	3636.5' GL	seiner DK,	KKD, KI, OK, etc		
Pit or Below-grade Tank Application O				12	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
Pit typeDepth to Groundwa	iterDistance from nea	rest fresh w	ater well Dis	stance from neares Su	rface water
Pit Liner Thickness: mil	Below-Grade Tank: Vol	lume	bbls: C	onstruction Material	(0)
12. Check A	appropriate Box to Inc	dicate N	ature of Notice	Report or Othe	PANDA
		dicate 14	diare of motice,	report of Othe	Regala (1)
NOTICE OF IN			SUE	SEQUENT RE	EPORTS PER
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				RK 🔲	ALTERING CASING
					P AND A
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	IT JOB	
OTHER:	1		OTHER:		RECOMPLETION
13. Describe proposed or complete of starting any proposed was	eted operations. (Clearly	state all p	pertinent details, ar	d give pertinent da	tes, including estimated da
of starting any proposed wo or recompletion.	ik). SEE RULE 1103. F	or munipi	e Completions: A	ttach wellbore diag	ram of proposed completio
F					
	«Set packer @ 12,799°				
2/14/05: RIH w/ $4\frac{1}{2}$ " CIBP a		hole w/2%	KCl water. Spot	25' of cement using	g on top of CIBP using a
2/14/05: RIH w/ 4½" CIBP a positive displacement bailer	and set @ 12,885'. Load	hole w/2%	KCl water. Spot	25' of cement using	g on top of CIBP using a
2/14/05: RIH w/ 4½" CIBP a positive displacement bailer 2/16/05: Perforated 1st stage	and set @ 12,885'. Load :: 10,348' - 10,364'.				
2/14/05: RIH w/ 4½" CIBP a positive displacement bailer 2/16/05: Perforated 1st stage 2/17/05: Frac Stage 1 w/1600	and set @ 12,885'. Load : : 10,348' – 10,364'. D gallons of 15% HCl and	1 73,000 #	s of 20/40 PR-600	0 in 22.225 gals of	DeltaFrac25 RIH with
2/14/05: RIH w/ 4½" CIBP a positive displacement bailer 2/16/05: Perforated 1st stage 2/17/05: Frac Stage 1 w/1600 flow thru frac plug & set @ 10,275".	and set @ 12,885'. Load in the control of the control of 10,364'. Display the control of 15% HCl and Perforated 2nd stage: 10	1 73,000 # 0,136' – 10	's of 20/40 PR-600 0.145'. Spot acid v	0 in 22,225 gals of w/5000 gals of WF2	DeltaFrac25. RIH with
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2A Lea Penn (Gas)