

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Reformatted July 20, 2001

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Samson Resources Company ATTN: Kathy Staton Two West Second Street Tulsa, OK 74103		² OGRID Number 20165	
THIS WELL HAS BEEN PLACED IN THE POD ^{POD} DESIGNATED BELOW. IF YOU DO NOT OBTAIN ^{Reason for Filing Code/ Effective Date} MODIFY THIS OFFICE ^{NW} Eff. 4/28/05			
⁴ API Number 30-025-36836	⁵ Pool Name Hat Mesa Morrow	⁶ Pool Code 78240	
⁷ Property Code 34255	⁸ Property Name MESA VERDE 15 FEDERAL	⁹ Well Number 1	

II. ¹⁰ Surface Location

Ul or lot no. A	Section 15	Township 21S	Range 32E	Lot.Idn	Feet from the 990	North/South NORTH	Feet from the 990	East/West EAST	County LEA
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
					¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
	Duke Energy Field Service 370 17 th St. 900, Denver, CO 80202		G	15-21S-32E
	Plains Marketing LP P.O. Box 4648, Houston, TX 77201		O	15-21S-32E

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 12/4/04	²⁶ Ready Date 4/28/05	²⁷ TD 14880'	²⁸ PBTD 14788'	²⁹ Perforations 14330'-14689'	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
18.50"	16.00"	1544'	870		
14.750"	11.750"	3630'	1240		
10.625"	8.625"	5283'	850		
7.875"	5.500"	14880'	2300		
Tubing	2.375"	14265'			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date 4/28/05	³⁷ Test Date 5/9/05	³⁸ Test Length 24 hrs.	³⁹ Tbg. Pressure 55	⁴⁰ Csg. Pressure 590
⁴¹ Choke Size 64/64	⁴² Oil 0	⁴³ Water 35	⁴⁴ Gas 310	⁴⁵ AOF 310	⁴⁶ Test Method FLOWING

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>J.L. Farrell, III</i>		OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i> Title: PETROLEUM ENGINEER Approval Date: JUN 14 2005	
Printed name: J.L. Farrell, III Title: District Engineer Date: 6/3/05 Phone: (918) 591-1971			