

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-09939
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	ALICE PADDOCK
8. Well No.	2
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>J</u> : <u>1980'</u> Feet From The <u>SOUTH</u> Line and <u>1980'</u> Feet From The <u>EAST</u> Line Section <u>1</u> Township <u>22-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3345'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ PLUGBACK TO GRAYBURG

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-27-05: MIRU.
4-28-05: TIH W/BIT & WS TO 5476.
4-29-05: TIH W/CIBP & SET @ 5425'. DUMP 35' CMT ON TOP OF CIBP. TIH W/CIBP & SET @ 5025. TIH & RUN CNLO/CCL/GR LOG FR 5000-2500. RUN CCL/GR/CBL LOG FR 5000 TO SURF. CMT GOOD ACR PERF INT. TIH W/BAILER & DUMP 25' CMT ON TOP OF CIBP.
5-02-05: PERF GRAYBURG FR 3742-47, 3771-75, 3790-92, 3804-14, 3843-53, 3863-66, 3872-75, 3903-13. TIH W/PPI PKRS. MARK SETTINGS. TOH ABOVE PERFS. SET PKR. LOAD TEST TO 1000 PSI.
5-03-05: TIH W/2 7/8" TBG. ACIDIZE GRAYBURG PERFS W/2400 GALS 15% HCL. RU SWAB. TIH & FISH VALVE BAR.
5-04-05: SWABBING.
5-05-05: REL PKR.
5-06-05: PU 3 1/2" FRAC TBG. TEST TO 8500#. SET PKR @ 3599.
5-09-05: ND FRAC VALVE. STACK OUT TBG. NU FRAC VALVE. LOAD & TEST 600 PSI.
5-12-05: FRAC STIMULATE GRAYBURG W/67,000 GALS YF130 & SAND.
5-13-05: FLOW WELL TO TANK.
5-16-05: FLOW WELL TO TANK.
5-17-05: RUN TRACER LOG. FLOWING.
5-18-05: REL PKR. RACK & TALLY PROD TBG. TIH W/PURGE VALVE, 2 JTS CAVITY, DESANDER, & 2 7/8" PROD TBG. SHUT DOWN. TURN WELL OVER TO PRODUCTION.
FINAL REPORT WAIT ON COMPLETION TEST
6-06-05: ON 24 HR OPT. PUMPING 3 OIL, 28 GAS, & 15 WATER.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 6/7/2005

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE PETROLEUM ENGINEER
CONDITIONS OF APPROVAL, IF ANY:

DATE

2A Blinbry Oil JUN 15 2005