<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM
88210

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

District III 1000 Rio Brazo	Aztec. NM	87410)	1220 South St. Francis Dr.							5 Copies		
District IV				-	Santa Fe, NM 87505							AMENDED REPORT	
1220 S. St. Fra 87505	ncis Dr	., Santa F	e, NM										
	I.			ST FO	R ALL	OWABLI	E AND AUT	ГНО			RANS	PORT	
1 Operator Name and Address Yates Petroleum Corporation THIS WELL HAS BEEN PLACE							ED IN THE PO	² OGRID	GRID Number				
105 South Fourth Street DESIGNATED BELO					LOW. IF YOU	IW. IF YOU DO ROI CAMERICA			025575 Reason for Filing Code/ Effective Date				
Artesia,					_			NW					
⁴ API Number ⁵ Pool Name Mescalero 2 Wilden							Penn .			⁶ Pool Code			
7 Property Code 8 Property Name							Penn North			9 11/	45750 9 Well Number		
20859				епу нап	ie	Mescalero	ARL State		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	wen Number 2			
II. 10 Su	rface	Locatio	n							•			
UL or lot no.	Section	on Town	ship	Range	Lot.Idn		e North/South				Vest line		
0	2	10		32E	<u> </u>	660	South	l	1650	F	Cast	Lea	
		Hole Lo			T -4 T-1	E-464	- N41-104	1. 12	E 6	4) - F40	37 A 18	G	
UL or lot no.	Section	on Town	snip	Range	Lot Idn	Reet from th	e North/Sout	n iine	Feet from	tne East/V	Vest line	County	
12 T so Code 13 p			hod 14 Gas Connection		15 C 420 P		16.	7 100 Fee	129 Effective Date		17 C 120 Familiantian Data		
12 Lse Code S Producing Me			thod Gas Connection Date				ermit Number 16 C-129 E			ffective Date 17 C-129 Expiration Date			
		Pumping		5-23	-05			<u> </u>					
III. Oil a						1 20	non I	21.0	T	22 70 0			
18 Transpor OGRID		•		Transporter Name 2 and Address			O POD 21 O/O		/G	G 22 POD ULS and Des			
035246					<u> </u>		0		Un		it P Sec. 2-T10S-R32E		
P.O. Box			ox 438						Out F Sec. 2-1105-R52E				
	10 Tag	Winnsbo	ro, T	X 7549	4	iji Ciri							
024650	1		ynegy Midstream Services					G			Unit O Sec. 2-T10S-R32E		
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