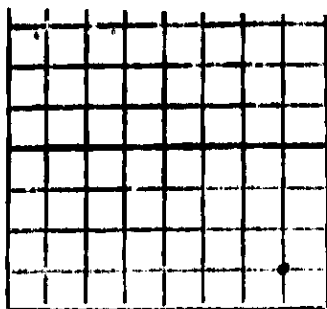


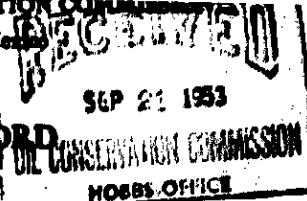


AREA 640 ACRES  
LOCATE WELL CORRECTLY

ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Coline Oil Corporation Santa Fe Pacific Railroad  
(Company or Operator) (Lease)  
Well No. 1-19, in SE 1/4 of SE 1/4, of Sec. 19, T. 9S, R. 36E, NMPM.  
Grossrande-Penn. Pool, Lea County.  
Well is 660 feet from South line and 660 feet from East line  
of Section 19. If State Land the Oil and Gas Lease No. is SEP 20 1953  
Drilling Commenced July 14, 1953. Drilling was Completed September 5, 1953  
Name of Drilling Contractor Sharp Drilling Company  
Address Midland, Texas  
Elevation above sea level at Top of Tubing Head 4072. The information given is to be kept confidential until  
19

OIL SANDS OR ZONES

No. 1, from 2618.5 to 2624 No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

| SIZE    | WEIGHT<br>PER FOOT | NEW OR<br>USED | AMOUNT | RINT<br>SHOE | CUT AND<br>PULLED FROM | PERFORATIONS | PURPOSE                      |
|---------|--------------------|----------------|--------|--------------|------------------------|--------------|------------------------------|
| 13 3/8" | 48                 | New            | 348'   | Saker        | None                   | None         | Surface                      |
| 9 5/8"  | 40                 | New            | 4803'  | HOKCO        | None                   | None         | Salt String                  |
| 7"      | 26-29-32           | New            | 5340   | Brown        | None                   | None         | Production String<br>(liner) |

MUDDING AND CEMENTING RECORD

| SIZE OF<br>HOLE | SIZE OF<br>CASING | WHERE<br>SET | NO. BAGS<br>OF CEMENT | METHOD<br>USED            | MUD<br>GRAVITY | AMOUNT OF<br>MUD USED |
|-----------------|-------------------|--------------|-----------------------|---------------------------|----------------|-----------------------|
| 17 1/2"         | 13 3/8"           | 362          | 375                   | Pump & Plug               | 1.35           |                       |
| 12 1/4"         | 9 5/8"            | 4822         | 2450                  | Pump & Plug               | Oil & Water    |                       |
| 8 3/4"          | 7"                | 4271-9617    | 600*                  | Pump & Plug &<br>Retainer | 1.2            |                       |

\* 150 gals. around shoe and 360 gals. squeezed at top of liner  
RECORD OF PRODUCTION AND STIMULATION

(Record the Process used; No. of Qts. or Gals. used; interval treated or shot.)

Cleaned well with 250 gals. of mud acid, followed with 500 gals. of regular

16% acid. The treating company was Cardinal Chemical, Inc.

Result of Production Stimulation. No natural test taken. Well potentialed 240 EOPD on 24/64" choke.